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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32047
 Name: MICA Energy Corp.
 Address: 3545 NW 58th St, Ste 810
 City/State/Zip: Oklahoma City, OK 73112
 Purchaser: NCRA
 Operator Contact Person: Michael E. Carr
 Phone: (405) 942-4552
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: James C. Musgrove

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____

11-06-2001	11-11-2001	12-11-2001
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 065-22822-00-00County: GrahamC NW SW NW Sec. 24 Twp. 9 S. R. 24 ☒ East ☐ West1650 3630 FSL feet from S (N) (circle one) Line of Section330 4950 FSL feet from E (W) (circle one) Line of SectionFootages Calculated from KCC Nearest Outside Section Corner:(circle one) NE SE (NW) SWLease Name: College Well #: 2Field Name: SE Glendale LKCProducing Formation: Kansas CityElevation: Ground: 2449 Kelly Bushing: 2454'Total Depth: 4040' Plug Back Total Depth: 3993'Amount of Surface Pipe Set and Cemented at 208 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 2128 FeetIf Alternate II completion, cement circulated from 2128feet depth to surface w/ 375 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 12/18/01Subscribed and sworn to before me this 18th day of December49 2001Notary Public: Deirdre K. ArnyDate Commission Expires: October 2, 2005

KCC Office Use ONLY

☐ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

COPY

Operator Name: MICA Energy Corp. Lease Name: College Well #: 2
 Sec. 24 Twp. 9 S. R. 24 ☒ East ☐ West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets) *See Geology Report*
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Radiation-Guard and Microlog

☒ Log Formation (Top), Depth and Datum ☒ Sample
 Name Top Datum
 See Geology Report

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23 used	208	common	150	2%gel - 3%C.C.
Production	7 7/8"	5 1/2"	14 new	4037	ASC	125	10%salt-2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3941-46*	300 gals. 15% MCA	
4	3918-21*	2000 gals 15% SGA	
4	3826-32**	1000 gals. 15%MCA	
4	3817-21**	3000 gals. 15% SGA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3970		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. 12-11-2001		Producing Method			
		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	52	TSTM	10		34

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled
☐ Other (Specify) _____