

ORIGINAL

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 11537

Well Name & No.	<u>Nickelson "A" #13-1</u>	Test No.	<u>1</u>	Date	<u>9-12-98</u>
Company	<u>Ron's Oil Operations</u>	Zone Tested	<u>A-C</u>	<u>LKC</u>	
Address	<u>RFD 1, Box 112 Penokee, Ks. 67659</u>	Elevation	<u>2402</u>	KB	GL
Co. Rep / Geo.	<u>Jerry Green</u>	Cont.	<u>Discovery #2</u>	Est. Ft. of Pay	Por. %
Location: Sec.	<u>13</u>	Twp.	<u>9</u>	Rge.	<u>24</u>
		Co.	<u>Graham</u>	State	<u>Ks</u>
No. of Copies		Distribution Sheet (Y, N)		Turnkey (Y, N)	Evaluation (Y, N)

Interval Tested	<u>3755 - 3785</u>	Initial Str Wt./Lbs.	<u>42,000</u>	Unseated Str Wt./Lbs.	<u>42,000</u>
Anchor Length	<u>30</u>	Wt. Set Lbs.	<u>20,000</u>	Wt. Pulled Loose/Lbs.	<u>69,000</u>
Top Packer Depth	<u>3750</u>	Tool Weight	<u>1100</u>		
Bottom Packer Depth	<u>3755</u>	Hole Size — 7 7/8"		Rubber Size — 6 3/4"	
Total Depth	<u>3785</u>	Wt. Pipe Run		Drill Collar Run	<u>30</u>
Mud Wt.	<u>9</u> LCM	Vis.	<u>46</u>	WL	<u>8.8</u>
Blow Description	<u>I.F. Weak-building to B.O.B. in 21 min.</u>				

E.F. Weak-building to 2"

Recovery — Total Feet	<u>325</u>	GIP		Ft. in DC	<u>30</u>	Ft. in DP	<u>345</u>
Rec.	<u>375</u>	Feet Of	<u>mdy wtr.</u>	%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of	<u>Scum of oil in</u>	%gas	%oil	%water	%mud
Rec.		Feet Of	<u>Top Tool</u>	%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
BHT	<u>110</u>	°F Gravity		°API D@		°F Corrected Gravity	°API
RW	<u>.23</u>	@	<u>72</u>	°F Chlorides	<u>62,000</u>	ppm Recovery	Chlorides <u>2,000</u> ppm System

(A) Initial Hydrostatic Mud	<u>1886</u>	AK-1	Alpine	PSI Recorder No.	<u>13754</u>	T-On Location	<u>18:20</u>
(B) First Initial Flow Pressure	<u>29</u>			PSI (depth)	<u>3758</u>	T-Started	<u>19:15</u>
(C) First Final Flow Pressure	<u>88</u>			PSI Recorder No.	<u>13248</u>	T-Open	<u>20:38</u>
(D) Initial Shut-In Pressure	<u>472</u>			PSI (depth)	<u>3782</u>	T-Pulled	<u>23:54</u>
(E) Second Initial Flow Pressure	<u>98</u>			PSI Recorder No.		T-Out	<u>01:50</u>
(F) Second Final Flow Pressure	<u>137</u>			PSI (depth)		T-Off Location	<u>02:10</u>
(G) Final Shut-in Pressure	<u>442</u>			PSI Initial Opening	<u>45</u>	Test	<u>600</u>
(Q) Final Hydrostatic Mud	<u>1786</u>			PSI Initial Shut-in	<u>45</u>	Jars	
				Final Flow	<u>45</u>	Safety Joint	
				Final Shut-in	<u>45</u>	Straddle	
						Circ. Sub	
						Sampler	
						Extra Packer	
						Elec. Rec.	
						Mileage	
						Other	

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

D. B. Le

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Test Ticket

No. 11538

Well Name & No. <u>Nickelson 'A' #13-1</u>	Test No. <u>2</u>	Date <u>9-13-98</u>
Company <u>Ron's Oil Operations</u>	Zone Tested <u>F</u>	<u>LKC</u>
Address _____	Elevation <u>2402</u> KB	GL _____
Co. Rep / Geo. <u>Jerry Green</u>	Cont. <u>Discovery #2</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>13</u> Twp. <u>9</u> Rge. <u>24</u>	Co. <u>Graham</u>	State <u>Ks</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____
Evaluation (Y, N) _____		

Interval Tested <u>3797 - 3825</u>	Initial Str Wt./Lbs. <u>42000</u>	Unseated Str Wt./Lbs. <u>42000</u>
Anchor Length <u>28</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>35000</u>
Top Packer Depth <u>3792</u>	Tool Weight <u>1100</u>	
Bottom Packer Depth <u>3797</u>	Hole Size — 7 7/8" _____	Rubber Size — 6 3/4" _____
Total Depth <u>3825</u>	Wt. Pipe Run _____	Drill Collar Run <u>30</u>
Mud Wt. <u>9.1</u> LCM _____	Vis. <u>48</u> WL <u>8</u>	Drill Pipe Size <u>4.5 x H</u> Ft. Run <u>3758</u>
Blow Description <u>I.F. Weak - steady surface blow</u>		

F.F. Weak steady surface blow

Recovery — Total Feet <u>65</u>	GIP _____	Ft. in DC <u>60</u>	Ft. in DP <u>5</u>
Rec. <u>5</u> Feet Of <u>O.C.M.</u>	%gas <u>40</u> %oil _____	%water <u>60</u> %mud _____	
Rec. <u>60</u> Feet Of <u>O.C.M.</u>	%gas <u>20</u> %oil _____	%water <u>80</u> %mud _____	
Rec. _____ Feet Of _____	%gas _____%oil _____	%water _____%mud _____	
Rec. _____ Feet Of _____	%gas _____%oil _____	%water _____%mud _____	
Rec. _____ Feet Of _____	%gas _____%oil _____	%water _____%mud _____	
BHT <u>110</u> °F Gravity _____	*API D@ _____	°F Corrected Gravity _____	*API _____
RW _____ @ _____ °F	Chlorides _____ ppm Recovery	Chlorides <u>2000</u> ppm System	

	AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1902</u>		PSI Recorder No. <u>13254</u>	T-On Location <u>08:30</u>
(B) First Initial Flow Pressure	<u>53</u>		PSI (depth) <u>3802</u>	T-Started <u>08:55</u>
(C) First Final Flow Pressure	<u>53</u>		PSI Recorder No. <u>13248</u>	T-Open <u>10:20</u>
(D) Initial Shut-In Pressure	<u>404</u>		PSI (depth) <u>3822</u>	T-Pulled <u>12:20</u>
(E) Second Initial Flow Pressure	<u>63</u>		PSI Recorder No. _____	T-Out <u>13:45</u>
(F) Second Final Flow Pressure	<u>63</u>		PSI (depth) _____	T-Off Location _____
(G) Final Shut-in Pressure	<u>393</u>		PSI Initial Opening <u>30</u>	Test <u>1200</u>
(Q) Final Hydrostatic Mud	<u>1839</u>		PSI Initial Shut-in <u>30</u>	Jars _____
			Final Flow <u>30</u>	Safety Joint _____
			Final Shut-in <u>30</u>	Straddle _____
				Circ. Sub _____
				Sampler _____
				Extra Packer _____
				Elec. Rec. _____
				Mileage _____
				Other _____

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Test Ticket

No 11539

Well Name & No. <u>Nickelson "A" #13-1</u>	Test No. <u>3</u>	Date <u>9-14-98</u>
Company <u>Ron's Oil Operations</u>	Zone Tested <u>H-I-J</u>	<u>LKC</u>
Address _____	Elevation <u>2402</u>	KB <u>2394</u> GL
Co. Rep / Geo. <u>Jerry Green</u>	Cont. <u>Discovery #2</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>13</u>	Twp. <u>9</u>	Rge. <u>24</u> Co. <u>Graham</u> State <u>Ks</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>3845 - 3920</u>	Initial Str Wt./Lbs. <u>44,000</u>	Unseated Str Wt./Lbs. <u>44,000</u>
Anchor Length <u>75</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>65,000</u>
Top Packer Depth <u>3840</u>	Tool Weight <u>1000</u>	
Bottom Packer Depth <u>3845</u>	Hole Size — 7 7/8" _____	Rubber Size — 6 3/4" _____
Total Depth <u>3920</u>	Wt. Pipe Run _____	Drill Collar Run <u>30</u>
Mud Wt. <u>9.1</u> LCM _____ Vis. <u>48</u> WL <u>8</u>	Drill Pipe Size <u>4-5 X 4</u>	Ft. Run <u>3880</u>
Blow Description <u>F.F. Weak-building to 2"</u>		

F.F. Weak-building to 5"

Recovery — Total Feet <u>75</u>	GIP <u>248</u>	Ft. in DC <u>30</u>	Ft. in DP <u>45</u>
Rec. <u>15</u> Feet Of <u>MCO</u>	%gas <u>60</u> %oil _____	%water <u>40</u> %mud _____	
Rec. <u>60</u> Feet Of <u>O & GCM</u>	%gas <u>30</u> %oil _____	%water <u>50</u> %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____	
BHT <u>112</u> °F Gravity _____	*API D@ _____	*F Corrected Gravity _____	*API _____
RW _____ @ _____ °F	Chlorides _____ ppm Recovery	Chlorides <u>2000</u> ppm System	

(A) Initial Hydrostatic Mud <u>1966</u>	AK-1	Alpine	PSI Recorder No. <u>13754</u>	T-On Location <u>00:20</u>
(B) First Initial Flow Pressure <u>85</u>			PSI (depth) <u>3848</u>	T-Started <u>01:30</u>
(C) First Final Flow Pressure <u>85</u>			PSI Recorder No. <u>13248</u>	T-Open <u>02:25</u>
(D) Initial Shut-In Pressure <u>636</u>			PSI (depth) <u>3917</u>	T-Pulled <u>04:55</u>
(E) Second Initial Flow Pressure <u>85</u>			PSI Recorder No. _____	T-Out <u>07:00</u>
(F) Second Final Flow Pressure <u>85</u>			PSI (depth) _____	T-Off Location <u>07:20</u>
(G) Final Shut-in Pressure <u>372</u>			PSI Initial Opening <u>45</u>	Test <u>01:00</u>
(Q) Final Hydrostatic Mud <u>1923</u>			PSI Initial Shut-in <u>30</u>	Jars _____
			Final Flow <u>45</u>	Safety Joint _____
			Final Shut-in <u>30</u>	Straddle _____
				Circ. Sub _____
				Sampler _____
				Extra Packer _____
				Elec. Rec. _____
				Mileage _____
				Other _____

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