

KANSAS DRILLERS WICHITA BRANCH

API No. 15 — 065 — 20,827
County Number

Barnett Oil, Inc.

1625 Vickers KSB&T Building Wichita, Kansas 67202

1

Bel "B"

330 feet from ~~the~~ (S) line 990 feet from (E) ~~the~~ line of SW/4

Murfin Drilling Co.

R. B. Gebhart, Jr.

4/19/76

3980'

—

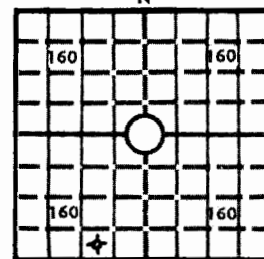
4/26/76

25

Loc. C SW SE SW

County Graham

640 Acres
N



Locate well correctly

Elev.: Gr. 2404'

DF _____ KB 2409'

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28	169'	Quick-Set	150	Common & 5% Quick-Set

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Barnett Oil, Inc. 1625 Vickers KSB&T Bldg. Wichita, Ks.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole					
Well No. #1	Lease Name Bell "B"						
S <u>2</u> T <u>9</u> R <u>24</u> ^W _W							
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="padding: 5px; text-align: center;">NAME</th> <th style="padding: 5px; text-align: center;">DEPTH</th> </tr> </thead> <tbody> <tr> <td style="height: 100px;"></td> <td></td> </tr> </tbody> </table>	NAME	DEPTH		
NAME	DEPTH						
Anhydrite Topeka Heebner Lansing-Kansas City DST #1 3980'-3915' 30"-30"-30"-30" Recovered 60' gas in pipe plus 20' of gas & oil cut mud. ISIP 498# FSIP 162# IFP 65# FFP 76# DST #2 3914'-3935' 30"-30"-10"-30" Recovered 10' very slightly oil cut mud. ISIP 908# FSIP 775# IFP 46# FFP 58# Hole completed at 4:45 A.M. No Log. Plugged 4/26/76.	2069' 3498' 3714' 3755'	2110' 3972'					
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.							
Date Received	 Signature Operations Manager Title 5/6/76 Date						

80999