

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6861Name: RON'S OIL OPERATIONS, INC.Address RFD 1, Box 112City/State/Zip Penokee, Kansas 67659-0112Purchaser: Farmland IndustriesOperator Contact Person: Ronald NickelsonPhone (785) 421-2315Contractor: Name: Discovery Drilling, Inc.License: 31548Wellsite Geologist: Jerry Green

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBDT
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

9/8/98

9/14/98

9/30/98

Spud Date

Date Reached TD

Completion Date

API NO. 15- _____

065-22792 0000

County _____

Graham

60' N 30' W of

S/2 - S/2 - SW

Sec. 13

Twp. 9S

Rge. 24W

390

Feet from S/N (circle one) Line of Section

1290

Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S/W (circle one)Lease Name Nickelson "A" Well # 13-1Field Name Holly SEProducing Formation Lanxsing KCElevation: Ground 2394 KB 2402Total Depth 3980 PBDT _____Amount of Surface Pipe Set and Cemented at 209.91 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 2014' FeetIf Alternate II completion, cement circulated from 2014feet depth to Surface w/ 350 ex. cnt.Drilling Fluid Management Plan PH.2, 1-20-99 UC
(Data must be collected from the Reserve Pit)Chloride content 1,200 ppm Fluid volume 480 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Ron's Oil Operation Inc.Lease Name Nickelson A-13-1 License No. 6861SW Quarter Sec. 13 Twp. 9 S Rng. 24 E/WCounty Graham Docket No. 15-065-22792-

0000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald NickelsonTitle Pres Date 1-2-99Subscribed and sworn to before me this 2nd day of January, 19 99.Notary Public Donna GoetzDate Commission Expires 7-23-2002

DONNA GOETZ
State of Kansas
My Appt. Exp. 7-23-2002

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☒ NGPA
☐ KGS ☐ Plug ☐ Other (Specify) IS

Operator Name RON'S OIL OPERATIONS, INC.Lease Name Nickelson "A"Well # 13-1Sec. 13 Twp. 9S Rge. 24W☐ EastCounty Graham☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Radiation Guard

Cement Bond Collar Log

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

Nickelson A-13-1

LKC-3739

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12½	8 5/8	20	209.91	60/40Poz	155	2%Gel&3%cc
Production St.	7 7/8	4½	9.5	3978.52	ASC	175	5%Gilsonite
			Port Collar @ 2014				

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	2014			
<input type="checkbox"/> Plug Back TD	Surface	60/40Common	350	60-40-6%Gel1/4 Flo 1% CC
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 Shots	3928-30-3910-12-3892-94		
	3870-73-3812-14-3808-10	5000 GL Non E	
	3779-82		

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		23/8	3922	0	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.			Producing Method					
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	30				50		60%	36.8

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____