

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

14-9-24

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6180 EXPIRATION DATE 6-30-82

OPERATOR ROGER L. NICKELSON d/b/a MAVERICK PETROLEUM API NO. 15-065-21643

ADDRESS P.O. Box 1060 COUNTY Graham

Hays, Kansas 67601 FIELD Nickelson

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION D & A

PHONE AC 918, 492-1694

PURCHASER _____ LEASE Nickelson "C"

ADDRESS _____ WELL NO. 2

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. WELL LOCATION NW SE NW

ADDRESS P.O. Box 45442 990 Ft. from East Line and

Tulsa, Oklahoma 74145 990 Ft. from South Line of (R)

the NW (Qtr.) SEC 14 TWP 9S RGE 24 (W).

PLUGGING CONTRACTOR ALLIED CEMENTING COMPANY, INC.

ADDRESS P.O. Box 31

Russell, Kansas 67665

TOTAL DEPTH 4050' PBTD 3995'

SPUD DATE 5-13-82 DATE COMPLETED 5-20-82

ELEV: GR 2453' DF 2455' KB 2458'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE D & A

Amount of surface pipe set and cemented 250' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

WELL PLAT

	X		
		14	

(Office Use Only)

KCC _____
KGS

SWD/REP _____
PLG. _____

67585

SIDE TWO ROGER L. NICKELSON d/b/a
 OPERATOR MAVERICK PETROLEUM

LEASE Nickelson "C" SEC. 14 TWP. 9S RGE. 24W
 ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.					
Line and sand			800'	Anhydrite	2103'
Shale and sand			1321'	Topeka	3546'
Shale			2110'	Heebner	3764'
Anhydrite			2146'	Toronto	3789'
Shale and sand			3273'	Lansing	3805'
Line and shale			3810'	RTD	4050'
Line			4050' (TD)	PBTD	3995'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
4,000 gallons of 15% HCL		3880-3980 OA	
		All perforations squeezed prior to plugging	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
None			
Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %
			Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3880-3980 OA	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	250'	Common	175	2% CaCl, 3% Ge 1
Production	7 7/8"	5 1/2"	14#	4049'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Squeezed with	3880-3887
			1	150 sx at	3956-3960
			1	500#	3975-3980

TUBING RECORD

Size	Setting depth	Packer set at