

16-9-24 WIND P

TYPE

AFFIDAVIT OF COMPLETION FORM  
State Geological Survey  
WICHITA BRANCH

ACO-1 WELL HISTORY  
Compt. \_\_\_\_\_

SIDE ONE ★

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5068 EXPIRATION DATE June 30, 1983

OPERATOR Thomas E. Black d/b/a Black Petroleum Company API NO. 15-065-21,778

ADDRESS 527 Union Center Bldg. COUNTY Graham  
Wichita, Kansas 67202 FIELD Hurlbut

\*\* CONTACT PERSON Thomas E. Black PROD. FORMATION Lansing-Kansas City  
PHONE 316-264-9342

PURCHASER Koch Oil Company LEASE Hoeting

ADDRESS P.O. BOX 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION 170' E. of SW SW SE

DRILLING B & B Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 515 Union Center Bldg. 500 Ft. from West Line of

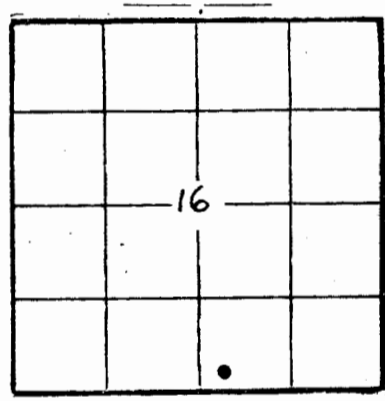
Wichita, Kansas 67202 the SE (Qtr.) SE 16 TWP 9S RGE 24 (W).

PLUGGING NONE

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4130' PBDT N/A

SPUD DATE 3-10-83 DATE COMPLETED 5-3-83

ELEV: GR 2516 DF 2522 KB 2524

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE To be assigned.

Amount of surface pipe set and cemented 245' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil ~~XXXXXXXXXXXXXXXX~~

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas E. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Thomas E. Black*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of May, 1983.



RECEIVED

*Martha C. Nussbaum*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 19, 1986 STATE CORPORATION COMMISSION

MAY 11 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Thomas E. Black d/b/a Black Petroleum Co. LEASE Hoeting

SEC. 16 TWP. 9S RGE 24 (W)

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>D.S.T. #1 3894-3910' Open 1'. Weak increasing to good blow. Recovered 175' of gas in the pipe and 25' of clean oil and 40' of oily mud. The oil was 36 gravity at 44 degrees. ICIP 512 in 30" FCIP 512 in 30" IFP 54 FFP 65 Temp. 114 degrees.</p> <p>D.S.T. #2 3923-40' Open 1' Weak blow. Recovered 30' Oil Specked Mud. ICIP 911 in 30" FCIP 911 in 30" IFP 43 FFP 54</p> <p>D.S.T. #3 3936-55' Packer failure. Recovered 450' of mud.</p> <p>D.S.T. #4 4043-64' Open 1' Weak blow, died in first 10 min in 2nd flow period. Recovered 10 watery mud. ICIP 43 in 30" FCIP 43 in 30" IFP 43 FFP 43</p>				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4	8 5/8	20 lb	254	Common	150	2% Gel & cc.
Production	7 7/8	5 1/2"	14 lb	4022	60-40 Posmix	100	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 ft.	D.P.	3902-05'
			4 ft.	D.P.	3942-44'

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2 3/8"	4016	----	4 ft.	D.P.	3942-44'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500gal/mud acid	3902-05'
250gal/mud acid 750 gal/15% & 1500 gal/15%	3942-44'

Date of first production 4/29/83	Producing method (flowing, pumping, gas lift, etc.) Swab	Gravity 38 estm.
Estimated Production -I.P. 12.75 bbls.	Gas MCF	Water % 15 % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		

EG9L9

