SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. 23-9-24W

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) REACH PETROLEUM CORP.

OPERATOR Reach Petroleum Corporation

ADDRESS 3751 E. Douglas

Wichita, KS 67218

**CONTACT PERSON Susan Monette

PHONE 683-3626

PURCHASER NA

ADDRESS

DRILLING CONTRACTOR Reach Drilling Corporation

ADDRESS 3751 E. Douglas

Wichita, KS 67218

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 4214' PBTD NA

SPUD DATE 2-14-82 DATE COMPLETED 2-22-82

ELEV: GR 2450' DF 2455' KB 2458'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

API NO. 15-065-21,582

COUNTY Graham

FIELD Glendale SE (Ext)

PROD. FORMATION NA

LEASE Nickelson

WELL NO. 1

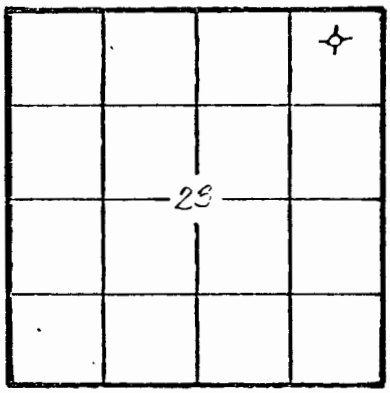
WELL LOCATION N/2 NE NE

330 Ft. from north Line and

660 Ft. from east Line of

the NE/4 SEC. 23 TWP. 9S RGE. 24W

WELL PLAT



KCC ___
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 289'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~OR~~)(OF) Reach Petroleum Corporation

OPERATOR OF THE Nickelson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED

State Geological Survey
WICHITA, BRANCH

67751

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				23-9-24w
LOG TOPS				
Anhydrite	2090'			
Heebner	3757'			
Lansing	3797'			
Lansing "D"	3836'			
Lansing "H"	3923'			
Lansing "K"	3987'			
Base Kansas City	4020'			
Marmaton	4130'			
DST #1, 3811-52' (Lansing "B" and "D" zones), 30-60-30-60. Recovered 526' of watery mud (chlorides 38,000 ppm.). IHP 1864 psi., IFP 54-194 psi., ISIP 498 psi., FFP 21[illegible] 272 psi., FSIP 475 psi., FHP 1808 psi., BHT 113° F.				
DST #2, 3856-96', (Lansing-Kansas City "F" and "G" zones), 30-60-30-60. Recovered 5' mud. IHP 2008 psi., IFP 54-46 psi., ISIP 217 psi., FFP 46-46 psi., FSIP 202 psi., FHP 1968 psi., BHT 115° F.				
DST #3, 3899'-3955', (Kansas City "H" and "I" zones), 30-60-30-60. Recovered 62' mud w/slight oil stain (99% mud, 1% oil). IHP 1976 psi., IFP 38-38 psi., ISIP 412 psi., FFP 46-46 psi., FSIP 248 psi., FHP 1960 psi., BHT 114° F.				
DST #4, 3935'-4030', (Kansas City "I", "J", "K", and "L" zones), 30-60-30-60. Recovered 5' mud w/specks oil (less than 1% oil). IHP 2096 psi., IFP 46-38 psi., ISIP 194 psi., FFP 46-46 psi., FSIP 77 psi., FHP 2024 psi., BHT 115° F.				

REACH PETROLEUM CORP.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"		289'	60/40 posmiz	200	2% gel, 2% CaCl

LINER RECORD NA

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD NA

Size	Setting depth	Packer set at

PERFORATION RECORD NA

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, ...