

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6861

Name: Rons Oil Operation, Inc

Address Box 194

City/State/Zip Penokee, KS 67659

Purchaser: Farmland Industries

Operator Contact Person: Ron Nickelson

Phone (785) 421-2315

Contractor Name: Mallard JV Inc.

License: 4958

Wellsite Geologist: Ron Nelson

Desired Type of Completion  
 New Well  Re-Entry  Workover

Oil  S/D  S/GW  Temp. Abd.  
 Gas  ENHR  S/GW  
 Dry  Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/S/D  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (S/D or Inj?)  Docket No. \_\_\_\_\_

1-2-98 1-8-98  
Spud Date Date Reached TD Completion Date  
Kcc by U.C. Kcc by U.C.

API NO. 15- 065-22791-0000

County Graham

SE-NE Sec. 23 Twp. 9 Rge. 24 W E

1105 Feet from S/W (circle one) Line of Section

400 Feet from S/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(NE) SE, NW or SW (circle one)

Lease Name Nickelson 23-1 Well # 1

Field Name Glendale

Producing Formation Kansas City

Elevation: Ground 2464 KB 2468

Total Depth 4050 PBTD 4049

Amount of Surface Pipe Set and Cemented at 211.85 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2117 Feet

If Alternate II completion, cement circulated from 2117

feet depth to Surface w/ 305 sx cmt.

Drilling Fluid Management Plan Att. 2, 6-4-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 295 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Rons Oil Operation, Inc.

Lease Name Nickelson License No. 6861

NE23 Quarter Sec. 9 Twp. 24 S Rng. W E/W

County Graham Docket No. 15-065-227910000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald Nickelson  
Title President Date 3-20-98

Subscribed and sworn to before me this 20 day of March, 1998.

Notary Public Avis Chipman

Date Commission Expires \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
AVIS CHIPMAN  
My Appt Exp. 2-4-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  S/D/Rep  NSPA  
 KGS  Plug  Other  
(Specify) \_\_\_\_\_  
Form ACO-1 (7-91)

Operator Name Rons Oil Operation, Inc. Lease Name Nickelson 23-1 Well # 1

Sec. 23 Twp. 9 Rge. 24  East  West County Graham

**ORIGINAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <u>Nickelson 23-1 Top</u>	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>LKC 3798</u>	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<h1>COPY</h1>	
List of E.Logs Run:			
Radiation Guard Cement Bond Log			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	4 1/2	10 1/2	4042	ASC	175	10% Salt 2% Gel
Surface Pipe	12 5/8	8 5/8		212.85		150	60-40 4% cc 2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2117 surface	common 40-60	305	3% cc 40-60 8% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4 Shots	3-990-93-3952-54-3930-33	3836-42 3826-28	4000 Gal NE	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>4020</u>	Packer At <u>0</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>2 - 20 - 98</u>				
Estimated Production Per 24 Hours	Oil <u>80</u> Bbls.	Gas <u>Trace</u> Mcf	Water <u></u> Bbls.	Gas-Oil Ratio <u></u>
				Gravity <u>36.8</u>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 3826-3993'

Production Interval:  Other (Specify) \_\_\_\_\_