

29-9-24W

State Geological Survey  
WICHITA, BRANCH

KANSAS DRILLERS LOG

S. 29 T. 9 R. 24  $\frac{X}{W}$

API No. 15 — 065 — 20,603  
County Number

Loc. NE SE NW

County Graham

Operator

Don E. Pratt

Address

P. O. Box 370  
Hays, Kansas 67601

Well No.

#1

Lease Name

Englebort

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Murfin Drilling Co.,

Geologist

J.R. Green

Spud Date

4-23-73

Total Depth

3890'

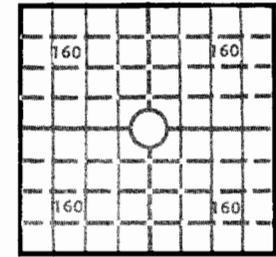
P.B.T.D.

Date Completed

4-27-73

Oil Purchaser

Dry hole



Locate well correctly

Elev.: Gr. 2529

DF 2531 KB 2534

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12½               | 8 5/8"                    | 20#            | 248'          | fast set    | 170   |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |
|      |               |               |
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |
|                                  |                        |

INITIAL PRODUCTION

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) |
|--------------------------|---|
|                          |   |
|                          |   |
|                          |   |
|                          |   |

| RATE OF PRODUCTION PER 24 HOURS | Oil   | Gas | Water | Gas-oil ratio |
|---------------------------------|-------|-----|-------|---------------|
|                                 | bbls. | MCF | bbls. | CFPB          |
|                                 |       |     |       |               |
|                                 |       |     |       |               |

| Disposition of gas (vented, used on lease or sold) | Producing interval (s) |
|--|------------------------|
|  |                        |
|  |                        |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Don E. Pratt Oil Operations

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Dry hole

Well No.

1

Lease Name

Engelbert

S T R E  
W

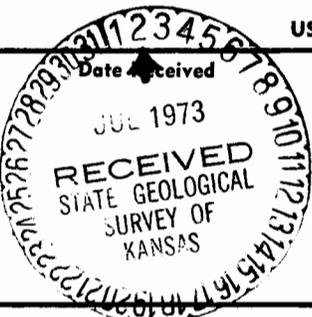
### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
|                                       |     |        |      |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



*Don E. Pratt*  
Signature  
DON E. PRATT.,  
Operator

Title

5-29-73  
Date

67843

# WELL LOG

MAY 18 1973

API# 15-065-20,603

COMPANY Don E. Pratt

SEC. 29 T. 9 R. 24  
LOC. NE SE NW

FARM Englebort

NO. 1

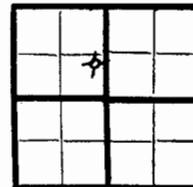
RIG. NO. 15

TOTAL DEPTH 3890' TD

COMM. 4-23-73

COMP. 4-27-73

COUNTY Graham  
KANSAS



CONTRACTOR Murfin Drilling Company

## CASING

|    |                        |
|----|------------------------|
| 20 | 10                     |
| 15 | 8 5/8" @ 248' w/170 sx |
| 12 | 6                      |
| 13 | 5                      |

ELEVATION 2534 KB

PRODUCTION D & A

## FIGURES INDICATE BOTTOM OF FORMATIONS

|      |                     |
|------|---------------------|
| 175  | Surface soil & sand |
| 1025 | Shale               |
| 1520 | Shale - sand        |
| 1755 | Shale               |
| 1957 | Sand                |
| 2203 | Shale               |
| 2238 | Anhydrite           |
| 2890 | Shale               |
| 3325 | Lime & shale        |
| 3555 | Lime                |
| 3730 | Lime & shale        |
| 3890 | Lime                |
| 3890 | TD                  |

| Smp Tops | Depth |
|----------|-------|
| Anhy     | 2203  |
| B Anhy   | 2238  |
| Top      | 3631  |
| Heeb     | 3849  |
| Tor      | 3877  |
| Rtd      | 3890  |