								15	-06	2-5-1117	
State	Geologica	0-	วินาเซ	F) #				O		N.	
State KANSAS DRHLL								- 1	. <u>29</u> т.	· · · · · · · · · · · · · · · · · · ·	
API No. 15 —_		.ocCN									
Operator	County			115 mber				'	County <u>Graham</u> 640 Acres		
Don E. Pr	att								1 -1-1-	N	
Address Box 370,	Hays, KS	6760	1					1	160	╟╬┪┪	
Well No. 9-29		FFF									
Footage Location											
feet from Principal Contractor	(N) (S) line	<u>.</u>	Geol		from	(E) (W)	line		160		
Murfin Drilling Co.,				reen & Gr	ceen						
Spud Date				Depth		P.B.T.D.			Locate well correctly Elev.: Gr. 2527		
4-24-79 Date Completed			4113								
5-1-79			None	e-Dry Hol	le			-	F 2529	кв2532	
				CASING	REC	ORD					
Report of all strin	gs set — surface,	interme	ediote,	production, e	tc.					, and the	
Purpose of string	Purpose of string Sixe hole drilled Sixe		casing set Weight lbs/ft. S		Settir	etting depth Type cen		nent	Sacks	Type and percent additives	
surface csg.,	455.	8 5/	8"	20#	283	•	cqs		190sks.	- 10 400	
	LINER RECOI	RD						PERFORA	TION RECOI	RD	
Top, ft.	Bottom, ft.			ement		Shots per ft.			· & type	Depth interval	
TUBING RECORD											
Size Setting depth Po			Packer set at						· · · · · · · · · · · · · · · · · · ·	•	
	,	CID, I	FRACT	URE, SHOT,	CEM	ENT SQ	UEEZE REC	ORD :			
	Amoi	int and	kind of	material used					De	pth interval treated	
							1				
-										- - - - - - -	
										- -	
				INITIAL PI	RODU	CTION					
Date of first production		ľ	Producin	g method (flow	ring, p	umping, g	yas lift, etc.)			See Transfer to the second sec	
RATE OF PRODUCTION PER 24 HOURS	Oil		bb	Ges ls.			Water		Ge bbis.	s-oil ratio Ci	
Disposition of gas (vente	d, used on lease or	sold)					Produ	ing interva	(5)		
INSTRUCTIONS: A	roylded in KCC Pul	82-2-	125. **	thin 90 days of	ter en	moletice	of a wall one	completed	copy of this D	rillers Log shall be tro	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kenses, 4150 Monroe Street, Wichite, Kenses 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Bex 17027), Wichite, Kenses 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Ges Division, State Geological Survey of Kenses, Lawrence, Kanses 66044.

Operator Don E. Pr	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole									
Vell No.	Lease Name									
9	_ Coorgo Nickelo	on "A"								
i 29 _T 9 R _{34₩} _	E W									
	WELL LO s of porosity and contents thereo	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION								
	DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH					
Electric Log, G log (drillers)	eological report, attached.,	well								
		<u> </u>			·					
) 					
				1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -						
•	IISE ADDITIONAL S	HEETE IF NECESSABY	TO COMPLETE W	ELL DECARD	:					
Date Received	USE ADDITIONAL SI		DN E. PRATT	Signature						
		- suc	SUCIE UBERT OFFICE MCP., Title &XKXXXX 7-17-79							
		***************************************	Date							

WELL LOG

Don Pratt 95 R. 24W LDC. NICKELSON "A" ND. 9-29 C NW SE 16 4112' Graham, TOTAL DEPTH COUNTY 4-24-79 COMM. COMP. 5-2-79 Murfin Drilling Company CONTRACTOR CASING 20 5/8" csg. w/190 sx. 15 ELEVATION 13 PRODUCTION 55' Surface Soil ₋105' Sand .1551 Sand & Shale Stringers 190' Sand 1170' Shale & Clay 2135' Sand & Shale 2221' ANHYDRITE 27951 Shale 2970' Shale & Lime 3155' Shale 3735' Shale & Lime 3914' Lime & Shale 3950' Lime 4110 Lime & Shale 4112' Lime **RTD**