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	KANSAS DRILLE	le Su	Survey				,	♥.		_	A . 15			
	KANSAS DRILLE	KS LANCHITA	, BR	ANCH						s	. <u>32</u> т	. <u> 9 </u>	_R. <u>24</u> W	
	ADING 15	065		20	739					١,	ac. 330	' FWI	_ & 440' FI	NL N
j	API No. 15 —	065 County		20 Nui	nber									
	Operator		-							 ∘	ounty <u>G</u>	<u>rahar</u>	<u>m</u>	
	Don E. Pra	itt								ŀ		640	Acres N	
	Address											TT		
1	Box 370	Hays, Kans	as 6	7601							160	ナー	60	
	Well No.													
	#2 Critchfield													
	Footage Location													
													┸┦┦┦	
		incipal Contractor				Geologist						<u> </u> _ _		
	Murfin Drillin Spud Date	ng Co.			R. Green	1	P.B.T.D.				<u> </u>	cate we	li correctly	
	2-10-75			412			1				lev.: Gr	2528	3	
1	Date Completed			Oil P	urchaser		·						2535	
	2-16-75			- 1	ne-dry ho	1 e	2			l P	2530		кв_2535	
	CASING RECORD													
ار	Report of all string	gs set — surface,												
7	Down and of states	[c]											Type and perc	ent
	Purpose of string	Size hole drilled			Weight IDS/TT.	-			Type cen		Sacks		additives	
	surface., v	12½"	8 5/	/8"	20#	21	L4	fa	st se	t.,	160 sl	cs.,		
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		LINER RECOI	D			Т				DEDEADA	FORATION RECORD			
				4	<u> </u>									
	Top, ft. Bottom, ft.			Sacks cement			Shots per ft.			Size	Size & type		Depth interval	
		**				4				 		-+		
		TUBING RECO	ORD			- [
)	Size	Setting depth		Packer s	et at	-†	V-1	-		<u> </u>	·			
1			CID,	FRACTI	JRE, SHOT,	CE	MENT SO	UEEZ	E RECO	ORD				
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treat														
									interval treated					
기														
									···		- 			
											<u> </u>			
INITIAL PROPRICTION														
Date of first production Producing method (flowing, pumping, gas lift, etc.)														
Oil Gas Water Gas-oil ratio														
	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas			- 1	Water			Gas-oil	ratio	
	Disposition of gas (vented	l. used on lease or	sold)	ЬЫ	s			MCF	Produc	ing interval	bbls.	L		CFPB
1		., v 16036 Or	- Jiu /								,			
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Don E. Pra	tt.,				DESIGNATE TYPE OF DRY HOLE, SWDW, ET Dry Hole.,	COMP.: OIL, GAS C.:	
Well No. 2	Lease Nam Critch	e n€ield.,					
s <u>32 T 9 R 2</u>							
Show all importent :	cones of porosity and c	WELL LOG ontents thereof; cored interva- time tool open, flowing and sh	stem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION			
FORMATIO	ON DESCRIPTION, CON	TENTS, ETC.	ТОР	воттом	HAME	DEPTH	
Copy of Geol	ogical report	attached.,					
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	and the second second		ar				
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19202122	USE ADD	ITIONAL SHEETS, IF NEC	cessary/to	COMPLETÉ Y	LL RECORD.		
MAR 197		-	Um	Chut	Don E	. Pratt.,	
STATE GEOLOG SURVEY OF KANSAS	CICAL (2)	i	Operator Title 3-5-75				
MANONS	L. L. L.	-		<u> </u>	Date		

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