

DRILL STEM TEST REPORT

Prepared For: **Fremont Exploration Inc.**

12412 St Andrews Drive
Oklahoma OK 73120

ATTN: Larry Nicholson

17 9S 25W Graham KS

Pfiefer #17-1

Start Date: 2006.09.25 @ 20:04:35

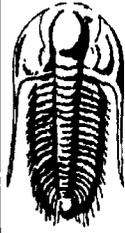
End Date: 2006.09.26 @ 03:37:20

Job Ticket #: 25103 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Fremont Exploration Inc.

Pfeifer #17-1

12412 St Andrew's Drive
Oklahoma OK 73120

17 9S 25W Graham KS

Job Ticket: 25103

DST#: 1

ATTN: Larry Nicholson

Test Start: 2006.09.25 @ 20:04:35

GENERAL INFORMATION:

Formation: **Toronto-LKC"B"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:40:35
 Time Test Ended: 03:37:20

Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 32

Interval: **3863.00 ft (KB) To 3934.00 ft (KB) (TVD)**
 Total Depth: 3934.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2618.00 ft (KB)
 2613.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6719

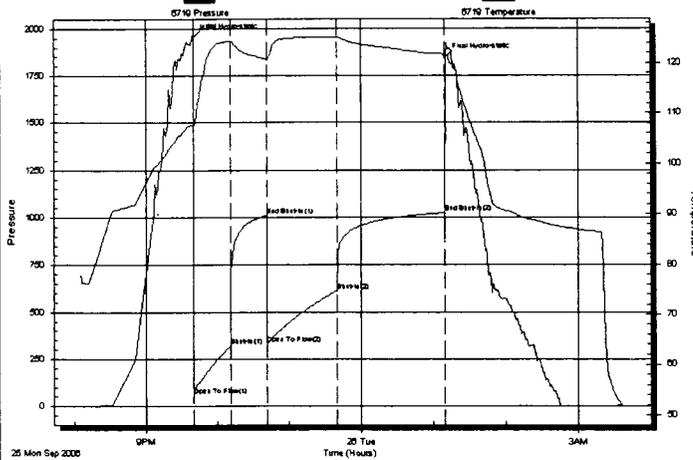
Inside

Press@RunDepth: 612.17 psig @ 3869.00 ft (KB)
 Start Date: 2006.09.25 End Date: 2006.09.26
 Start Time: 20:04:37 End Time: 03:37:20

Capacity: 7000.00 psig
 Last Calib.: 2006.09.26
 Time On Btm: 2006.09.25 @ 21:40:05
 Time Off Btm: 2006.09.26 @ 01:10:05

TEST COMMENT: IFP Strong Blow BOB in 4 Min.
 ISI Dead
 FFP Strong Blow BOB in 5 Min.
 FSI Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1953.93	107.63	Initial Hydro-static
1	59.72	107.31	Open To Flow (1)
32	320.21	124.29	Shut-In(1)
62	1011.41	120.67	End Shut-In(1)
62	331.72	120.44	Open To Flow (2)
120	612.17	125.06	Shut-In(2)
210	1025.97	121.71	End Shut-In(2)
210	1848.65	121.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1249.00	Water W/Oil Trace	16.44
1.00	Free Oil	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fremont Exploration Inc.

Pfiefer #17-1

12412 St Andrews Drive
Oklahoma OK 73120

17 9S 25W Graham KS

Job Ticket: 25103

DST#: 1

ATTN: Larry Nicholson

Test Start: 2006.09.25 @ 20:04:35

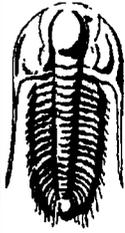
Tool Information

Drill Pipe:	Length: 3751.00 ft	Diameter: 3.80 inches	Volume: 52.62 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 54000.00 lb
			Total Volume: 53.21 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3863.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	71.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3843.00	
Shut In Tool	5.00			3848.00	
Hydraulic tool	5.00			3853.00	
Packer	5.00			3858.00	21.00 Bottom Of Top Packer
Packer	5.00			3863.00	
Stubb	1.00			3864.00	
Perforations	4.00			3868.00	
Change Over Sub	1.00			3869.00	
Recorder	0.00	6719	Inside	3869.00	
Blank Spacing	31.00			3900.00	
Change Over Sub	1.00			3901.00	
Perforations	30.00			3931.00	
Recorder	0.00	13221	Outside	3931.00	
Bullnose	3.00			3934.00	71.00 Bottom Packers & Anchor

Total Tool Length: 92.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Fremont Exploration Inc.
12412 St Andrew's Drive
Oklahoma OK 73120

ATTN: Larry Nicholson

Pfiefer #17-1
17 9S 25W Graham KS
Job Ticket: 25103 **DST#:1**
Test Start: 2006.09.25 @ 20:04:35

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 29 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 68000 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.78 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2100.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1249.00	Water W/Oil Trace	16.436
1.00	Free Oil	0.014

Total Length: 1250.00 ft Total Volume: 16.450 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

DST Test Number: 1

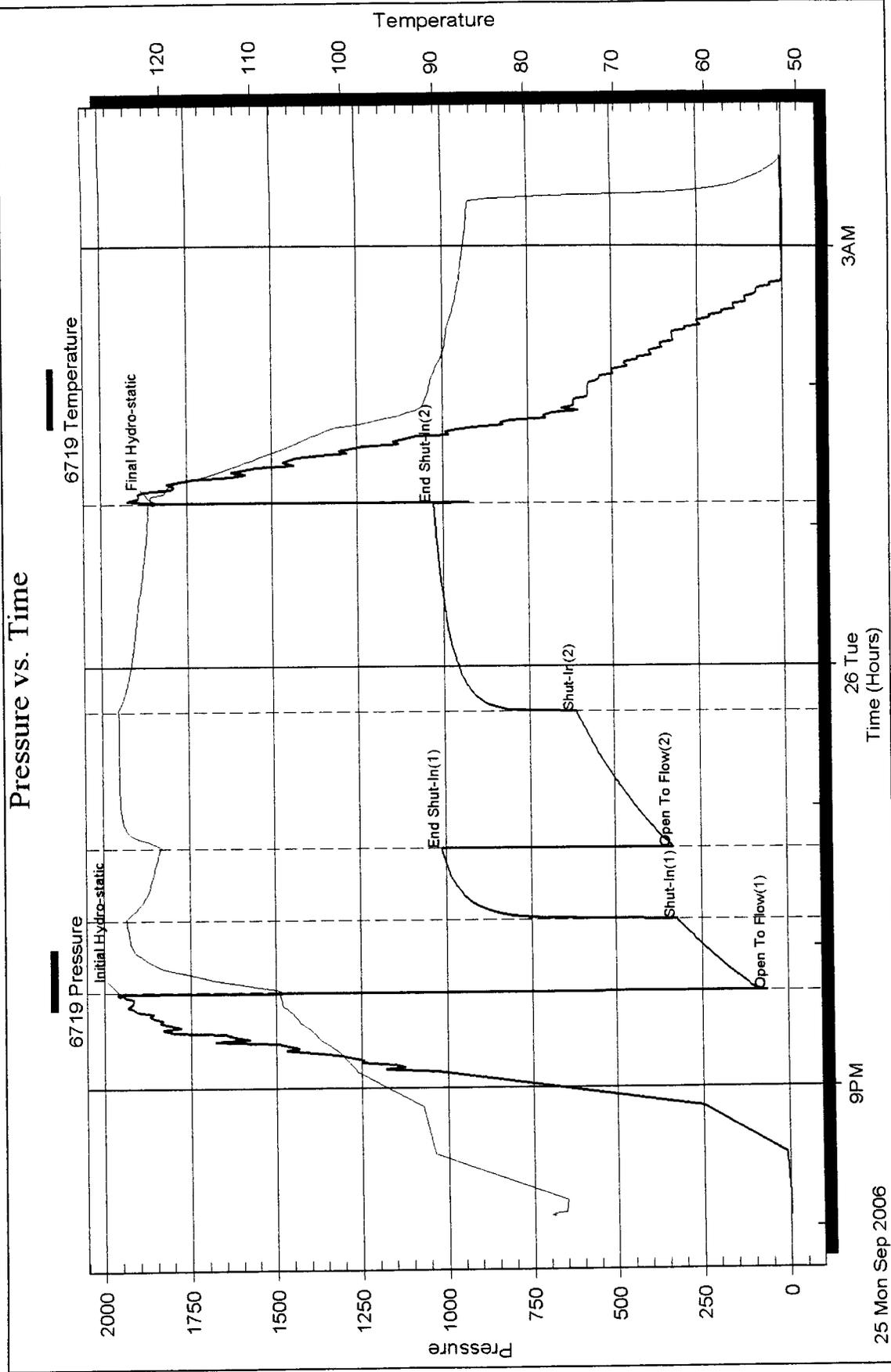
17 9S 25W Graham KS

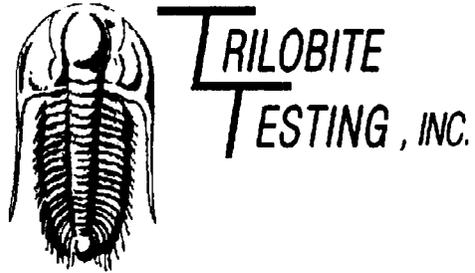
Fremont Exploration Inc.

Inside

Serial #: 6719

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Fremont Exploration Inc.**

12412 St Andrews Drive
Oklahoma OK 73120

ATTN: Larry Nicholson

17 9S 25W Graham KS

Pfiefer #17-1

Start Date: 2006.09.26 @ 11:00:07

End Date: 2006.09.26 @ 18:20:07

Job Ticket #: 26865 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Fremont Exploration Inc.
12412 St Andrew's Drive
Oklahoma OK 73120
ATTN: Larry Nicholson

Pfiefer #17-1
17 9S 25W Graham KS
Job Ticket: 26865 **DST#: 2**
Test Start: 2006.09.26 @ 11:00:07

GENERAL INFORMATION:

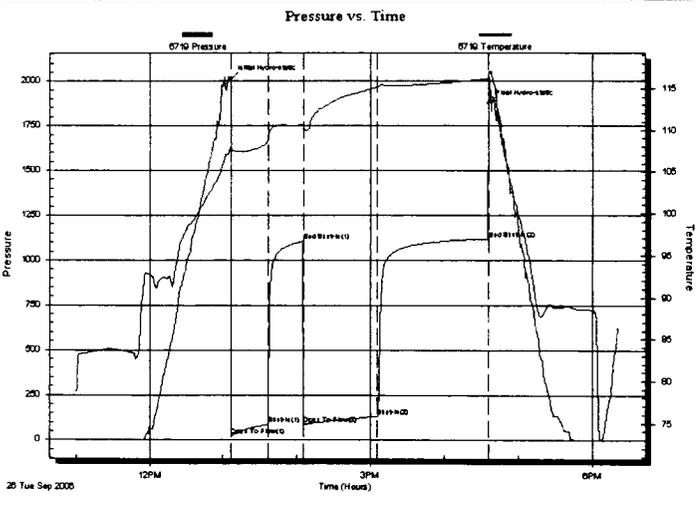
Formation: **LKC C-F**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:06:37
 Time Test Ended: 18:20:07
 Interval: **3933.00 ft (KB) To 3976.00 ft (KB) (TVD)**
 Total Depth: 3976.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Michael Armbrister
 Unit No: 32
 Reference Elevations: 2618.00 ft (KB)
 2613.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6719

Inside

Press@RunDepth: 132.43 psig @ 3943.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.09.26 End Date: 2006.09.26 Last Calib.: 2006.09.26
 Start Time: 11:00:09 End Time: 18:20:07 Time On Btm: 2006.09.26 @ 13:06:22
 Time Off Btm: 2006.09.26 @ 16:35:37

TEST COMMENT: IF Slow building 6" Blow
 ISI Weak surface blow died 18 min
 FF B of B 58 min
 FSI Weak surface blow died 15 min



PRESSURE SUMMARY

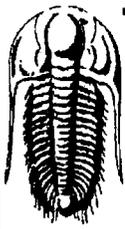
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2014.27	107.92	Initial Hydro-static
1	22.47	107.57	Open To Flow (1)
31	85.84	108.87	Shut-In (1)
59	1105.07	110.65	End Shut-In (1)
60	89.29	110.36	Open To Flow (2)
120	132.43	115.12	Shut-In (2)
209	1119.21	116.15	End Shut-In (2)
210	1875.40	116.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	SOCMW 1%O 10%M 89%W	0.60
119.00	SOCMW 2%O 20%M 78%W	1.67
6.00	Clean Oil	0.08

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fremont Exploration Inc.

Pfiefer #17-1

12412 St Andrew s Drive
Oklahoma OK 73120

17 9S 25W Graham KS

Job Ticket: 26865

DST#: 2

ATTN: Larry Nicholson

Test Start: 2006.09.26 @ 11:00:07

Tool Information

Drill Pipe:	Length: 3810.00 ft	Diameter: 3.80 inches	Volume: 53.44 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 58000.00 lb
			<u>Total Volume: 54.03 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3933.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	43.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3912.00	
Shut In Tool	5.00			3917.00	
Hydraulic tool	5.00			3922.00	
Packer	5.00			3927.00	22.00 Bottom Of Top Packer
Packer	6.00			3933.00	
Stubb	1.00			3934.00	
Perforations	9.00			3943.00	
Recorder	0.00	6719	Inside	3943.00	
Perforations	30.00			3973.00	
Recorder	0.00	13221	Outside	3973.00	
Bullnose	3.00			3976.00	43.00 Bottom Packers & Anchor

Total Tool Length: 65.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Fremont Exploration Inc.

Pfeifer #17-1

12412 St Andrews Drive
Oklahoma OK 73120

17 9S 25W Graham KS

Job Ticket: 26865

DST#: 2

ATTN: Larry Nicholson

Test Start: 2006.09.26 @ 11:00:07

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	SOCMW 1%O 10%M 89%W	0.599
119.00	SOCMW 2%O 20%M 78%W	1.669
6.00	Clean Oil	0.084

Total Length: 245.00 ft Total Volume: 2.352 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

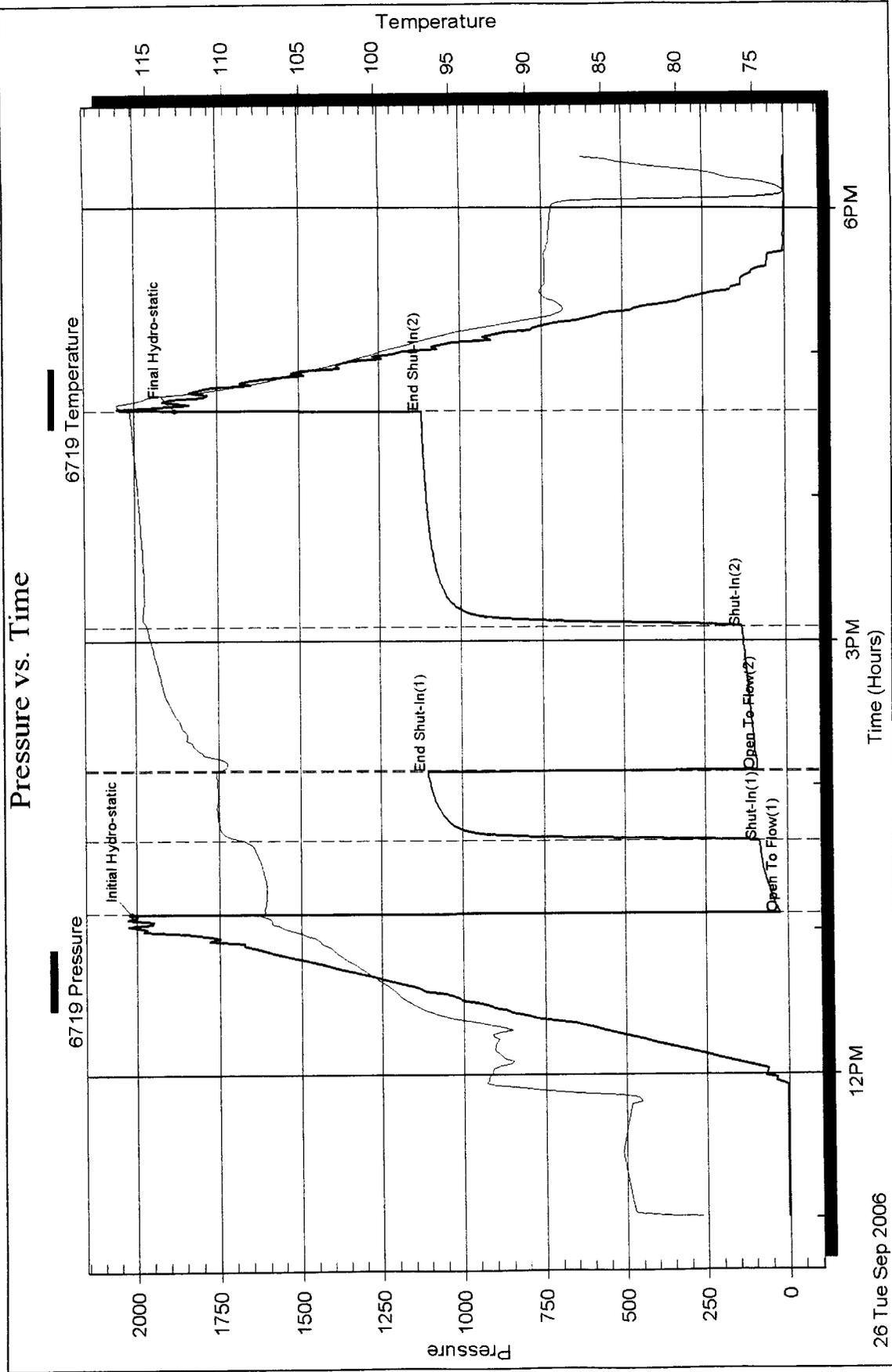
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

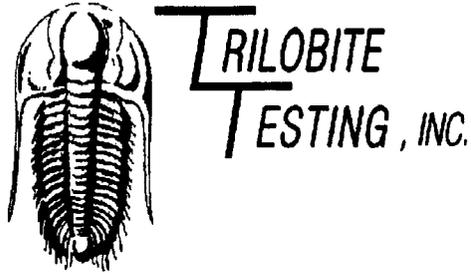


26 Tue Sep 2006

6PM

3PM

12PM



DRILL STEM TEST REPORT

Prepared For: **Fremont Exploration Inc.**

12412 St Andrews Drive
Oklahoma OK 73120

ATTN: Larry Nicholson

17 9S 25W Graham KS

Pfiefer #17-1

Start Date: 2006.09.26 @ 03:10:55

End Date: 2006.09.26 @ 09:06:25

Job Ticket #: 26866 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Fremont Exploration Inc.

Pfiefer #17-1

12412 St Andrews Drive
Oklahoma OK 73120

17 9S 25W Graham KS

Job Ticket: 26866

DST#: 3

ATTN: Larry Nicholson

Test Start: 2006.09.26 @ 03:10:55

GENERAL INFORMATION:

Formation: **LKC- HI**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 04:59:55

Time Test Ended: 09:06:25

Test Type: **Conventional Bottom Hole**

Tester: **Michael Armbrister**

Unit No: **32**

Interval: **4009.00 ft (KB) To 4063.00 ft (KB) (TVD)**

Total Depth: **4063.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **2618.00 ft (KB)**

2613.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6719

Inside

Press@RunDepth: **36.86 psig @ 4023.00 ft (KB)**

Start Date: **2006.09.26**

End Date:

2006.09.26

Capacity: **7000.00 psig**

Last Calib.: **2006.09.27**

Start Time: **03:10:57**

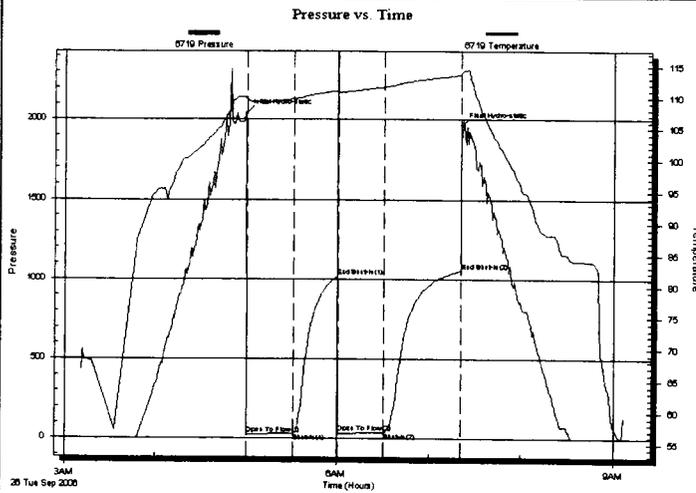
End Time:

09:06:25

Time On Btm: **2006.09.26 @ 04:59:40**

Time Off Btm: **2006.09.26 @ 07:20:55**

TEST COMMENT: IF Weak surface blow
ISI No Blow
FF No blow
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2038.30	110.02	Initial Hydro-static
1	22.83	109.51	Open To Flow (1)
32	30.96	109.80	Shut-In(1)
61	1017.87	111.10	End Shut-In(1)
61	35.36	110.76	Open To Flow (2)
91	36.86	111.72	Shut-In(2)
141	1052.30	113.61	End Shut-In(2)
142	1960.61	113.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Heavy Mud	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fremont Exploration Inc.
12412 St Andrew s Drive
Oklahoma OK 73120
ATTN: Larry Nicholson

Pfiefer #17-1
17 9S 25W Graham KS
Job Ticket: 26866 **DST#: 3**
Test Start: 2006.09.26 @ 03:10:55

Tool Information

Drill Pipe:	Length: 3903.00 ft	Diameter: 3.80 inches	Volume: 54.75 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 55.34 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	4009.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	75.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3989.00	
Shut In Tool	5.00			3994.00	
Hydraulic tool	5.00			3999.00	
Packer	5.00			4004.00	21.00 Bottom Of Top Packer
Packer	5.00			4009.00	
Stubb	1.00			4010.00	
Perforations	12.00			4022.00	
Change Over Sub	1.00			4023.00	
Recorder	0.00	6719	Inside	4023.00	
Blank Spacing	31.00			4054.00	
Change Over Sub	1.00			4055.00	
Perforations	5.00			4060.00	
Recorder	0.00	13221	Outside	4060.00	
Bullhose	3.00			4063.00	54.00 Bottom Packers & Anchor

Total Tool Length: 75.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Fremont Exploration Inc.

Pfiefer #17-1

12412 St Andrews Drive
Oklahoma OK 73120

17 9S 25W Graham KS

Job Ticket: 26866

DST#: 3

ATTN: Larry Nicholson

Test Start: 2006.09.26 @ 03:10:55

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Heavy Mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

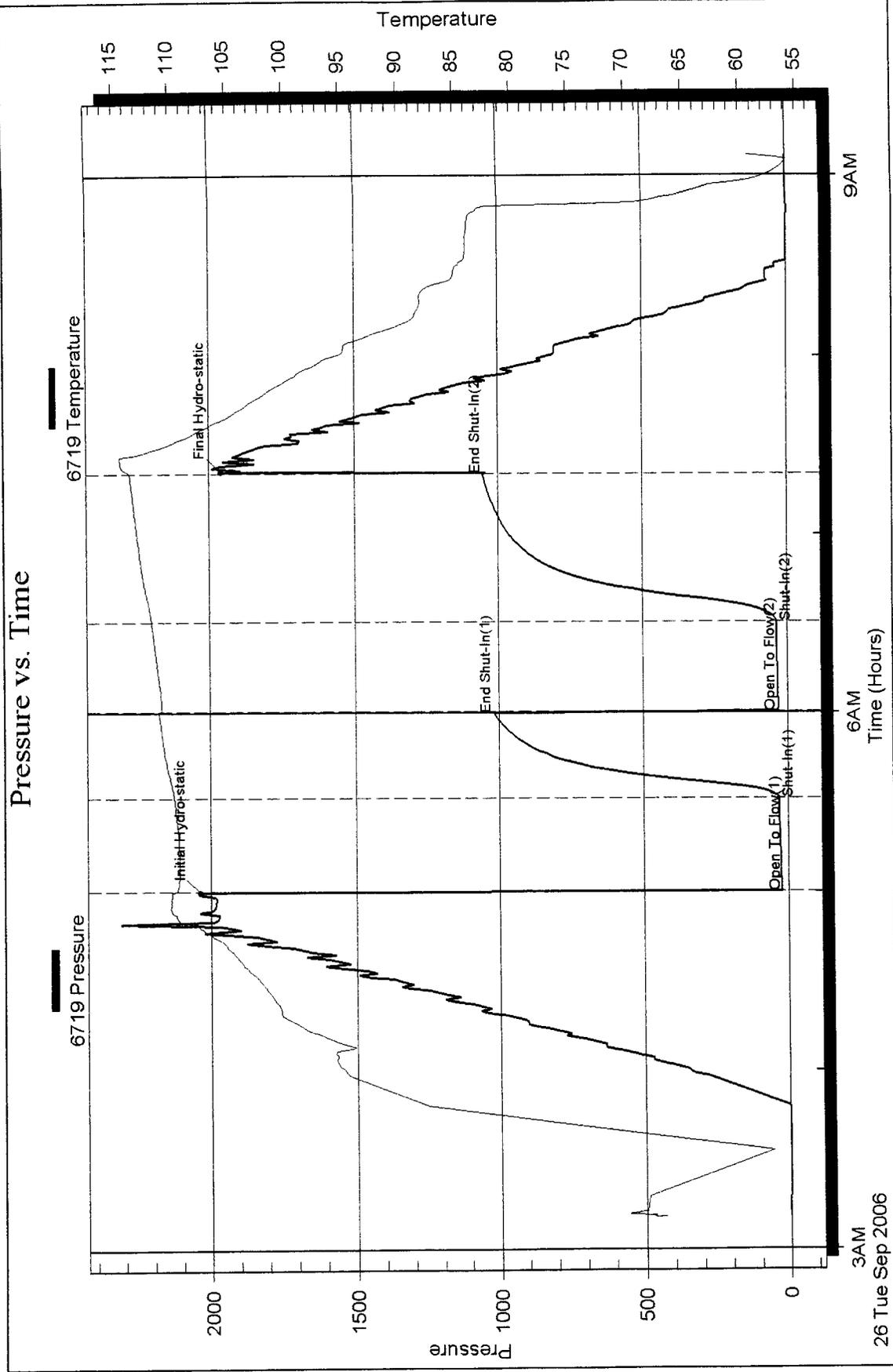
Num Gas Bombs: 0

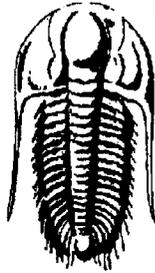
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
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DRILL STEM TEST REPORT

Prepared For: **Fremont Exploration Inc.**

12412 St Andrews Drive
Oklahoma OK 73120

ATTN: Larry Nicholson

17 9S 25W Graham KS

Pfiefer #17-1

Start Date: 2006.09.27 @ 14:32:23

End Date: 2006.09.27 @ 22:06:53

Job Ticket #: 26867 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Fremont Exploration Inc.
12412 St Andrews Drive
Oklahoma OK 73120

ATTN: Larry Nicholson

Pfiefer #17-1
17 9S 25W Graham KS
Job Ticket: 26867 **DST#: 4**
Test Start: 2006.09.27 @ 14:32:23

GENERAL INFORMATION:

Formation: **LKC J**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 15:54:53
Time Test Ended: 22:06:53

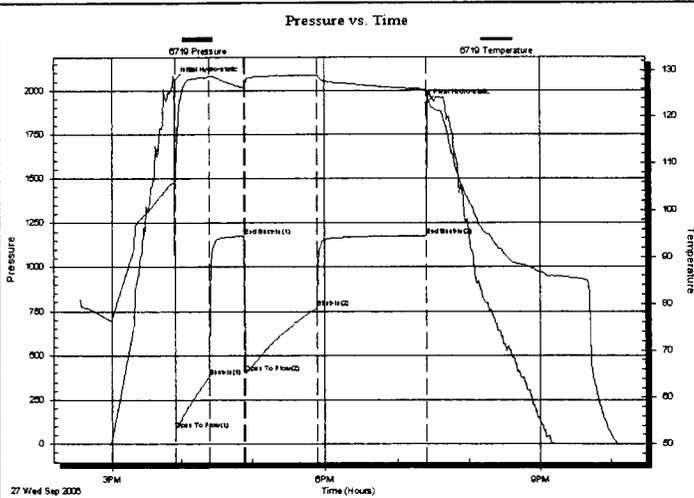
Interval: **4062.00 ft (KB) To 4081.00 ft (KB) (TVD)**
Total Depth: 4081.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good

Test Type: Conventional Bottom Hole
Tester: Michael Armbrister
Unit No: 32

Reference Elevations: 2618.00 ft (KB)
2613.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6719 **Inside**
Press@RunDepth: 772.31 psig @ 4063.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2006.09.27 End Date: 2006.09.27 Last Calib.: 2006.09.27
Start Time: 14:32:25 End Time: 22:06:53 Time On Btm: 2006.09.27 @ 15:54:23
Time Off Btm: 2006.09.27 @ 19:24:38

TEST COMMENT: IF B of B 2 min 30 sec
ISI Weak surface blow
FF B of B 4 min
FSI Weak surface blow



PRESSURE SUMMARY

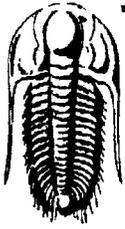
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2058.58	105.90	Initial Hydro-static
1	81.13	108.26	Open To Flow (1)
30	380.19	128.60	Shut-In (1)
60	1176.51	126.25	End Shut-In (1)
60	402.88	126.65	Open To Flow (2)
120	772.31	128.92	Shut-In (2)
210	1178.72	125.83	End Shut-In (2)
211	1925.84	125.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1300.00	Salt Water	17.15
200.00	Slightly OCMW 3%O 20%M 77%W	2.81
30.00	Clean Oil	0.42
0.00	240 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fremont Exploration Inc.

Pfeifer #17-1

12412 St Andrews Drive
Oklahoma OK 73120

17 9S 25W Graham KS

Job Ticket: 26867

DST#: 4

ATTN: Larry Nicholson

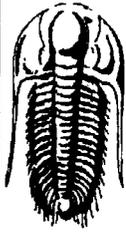
Test Start: 2006.09.27 @ 14:32:23

Tool Information

Drill Pipe:	Length: 3938.00 ft	Diameter: 3.80 inches	Volume: 55.24 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 55.83 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4062.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4042.00	
Shut In Tool	5.00			4047.00	
Hydraulic tool	5.00			4052.00	
Packer	5.00			4057.00	21.00 Bottom Of Top Packer
Packer	5.00			4062.00	
Stubb	1.00			4063.00	
Recorder	0.00	6719	Inside	4063.00	
Perforations	15.00			4078.00	
Recorder	0.00	13221	Outside	4078.00	
Bullnose	3.00			4081.00	19.00 Bottom Packers & Anchor
Total Tool Length:	40.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Fremont Exploration Inc.
12412 St Andrew's Drive
Oklahoma OK 73120

ATTN: Larry Nicholson

Pfiefer #17-1
17 9S 25W Graham KS
Job Ticket: 26867 **DST#: 4**
Test Start: 2006.09.27 @ 14:32:23

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: 2.00 inches			

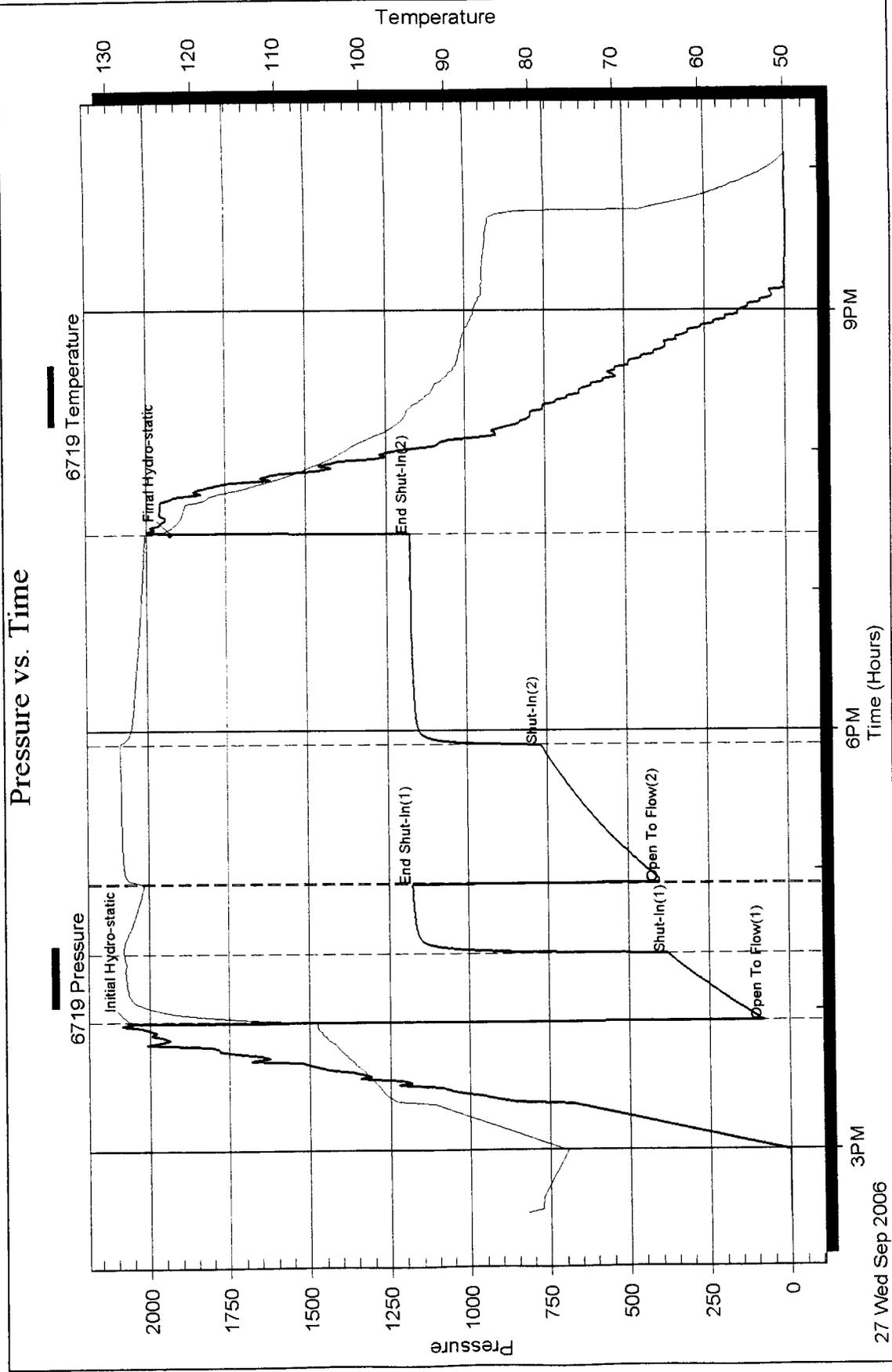
Recovery Information

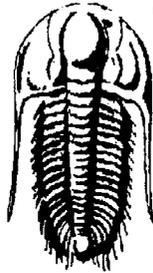
Recovery Table

Length ft	Description	Volume bbl
1300.00	Salt Water	17.152
200.00	Slightly OCMW 3%O 20%M 77%W	2.805
30.00	Clean Oil	0.421
0.00	240 GIP	0.000

Total Length: 1530.00 ft Total Volume: 20.378 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Fremont Exploration Inc.**

12412 St Andrews Drive
Oklahoma OK 73120

ATTN: Larry Nicholson

17 9S 25W Graham KS

Pfiefer #17-1

Start Date: 2006.09.28 @ 08:01:49

End Date: 2006.09.28 @ 14:03:49

Job Ticket #: 26868 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Fremont Exploration Inc.

12412 St Andrew s Drive
Oklahoma OK 73120

ATTN: Larry Nicholson

Pfeifer #17-1

17 9S 25W Graham KS

Job Ticket: 26868

DST#: 5

Test Start: 2006.09.28 @ 08:01:49

GENERAL INFORMATION:

Formation: **LKC- K L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:12:04

Time Test Ended: 14:03:49

Test Type: Conventional Bottom Hole

Tester: Michael Armbrister

Unit No: 32

Interval: **4090.00 ft (KB) To 4150.00 ft (KB) (TVD)**

Total Depth: 4150.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2618.00 ft (KB)

2613.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6719

Inside

Press@RunDepth: 20.49 psig @ 4095.00 ft (KB)

Start Date: 2006.09.28

End Date:

2006.09.28

Start Time: 08:01:51

End Time:

14:03:49

Capacity: 7000.00 psig

Last Calib.: 2006.09.28

Time On Btm: 2006.09.28 @ 10:11:34

Time Off Btm: 2006.09.28 @ 12:26:34

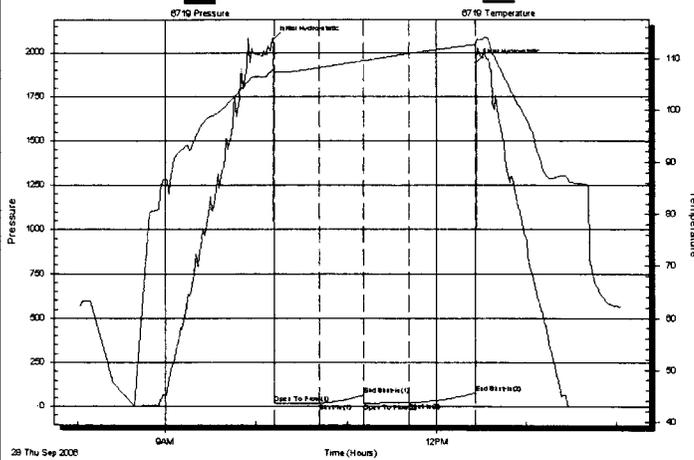
TEST COMMENT: IF Weak surface blow died 17 min

ISI No blow

FF No blow

FSI No blow

Pressure vs Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2073.24	107.73	Initial Hydro-static
1	17.76	107.45	Open To Flow (1)
30	18.87	108.21	Shut-in(1)
59	66.53	109.60	End Shut-in(1)
60	19.38	109.59	Open To Flow (2)
90	20.49	110.98	Shut-in(2)
135	77.81	112.74	End Shut-in(2)
135	1941.75	113.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Heavy Oil spotted Mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fremont Exploration Inc.
12412 St Andrew s Drive
Oklahoma OK 73120
ATTN: Larry Nicholson

Pfiefer #17-1
17 9S 25W Graham KS
Job Ticket: 26868 **DST#: 5**
Test Start: 2006.09.28 @ 08:01:49

Tool Information

Drill Pipe:	Length: 3960.00 ft	Diameter: 3.80 inches	Volume: 55.55 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 56.14 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4090.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4070.00	
Shut In Tool	5.00			4075.00	
Hydraulic tool	5.00			4080.00	
Packer	5.00			4085.00	21.00 Bottom Of Top Packer
Packer	5.00			4090.00	
Stubb	1.00			4091.00	
Perforations	3.00			4094.00	
Change Over Sub	1.00			4095.00	
Recorder	0.00	6719	Inside	4095.00	
Blank Spacing	31.00			4126.00	
Change Over Sub	1.00			4127.00	
Perforations	20.00			4147.00	
Recorder	0.00	13221	Outside	4147.00	
Bullnose	3.00			4150.00	60.00 Bottom Packers & Anchor

Total Tool Length: 81.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Fremont Exploration Inc.

Pfiefer #17-1

12412 St Andrews Drive
Oklahoma OK 73120

17 9S 25W Graham KS

Job Ticket: 26868

DST#: 5

ATTN: Larry Nicholson

Test Start: 2006.09.28 @ 08:01:49

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Heavy Oil spotted Mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

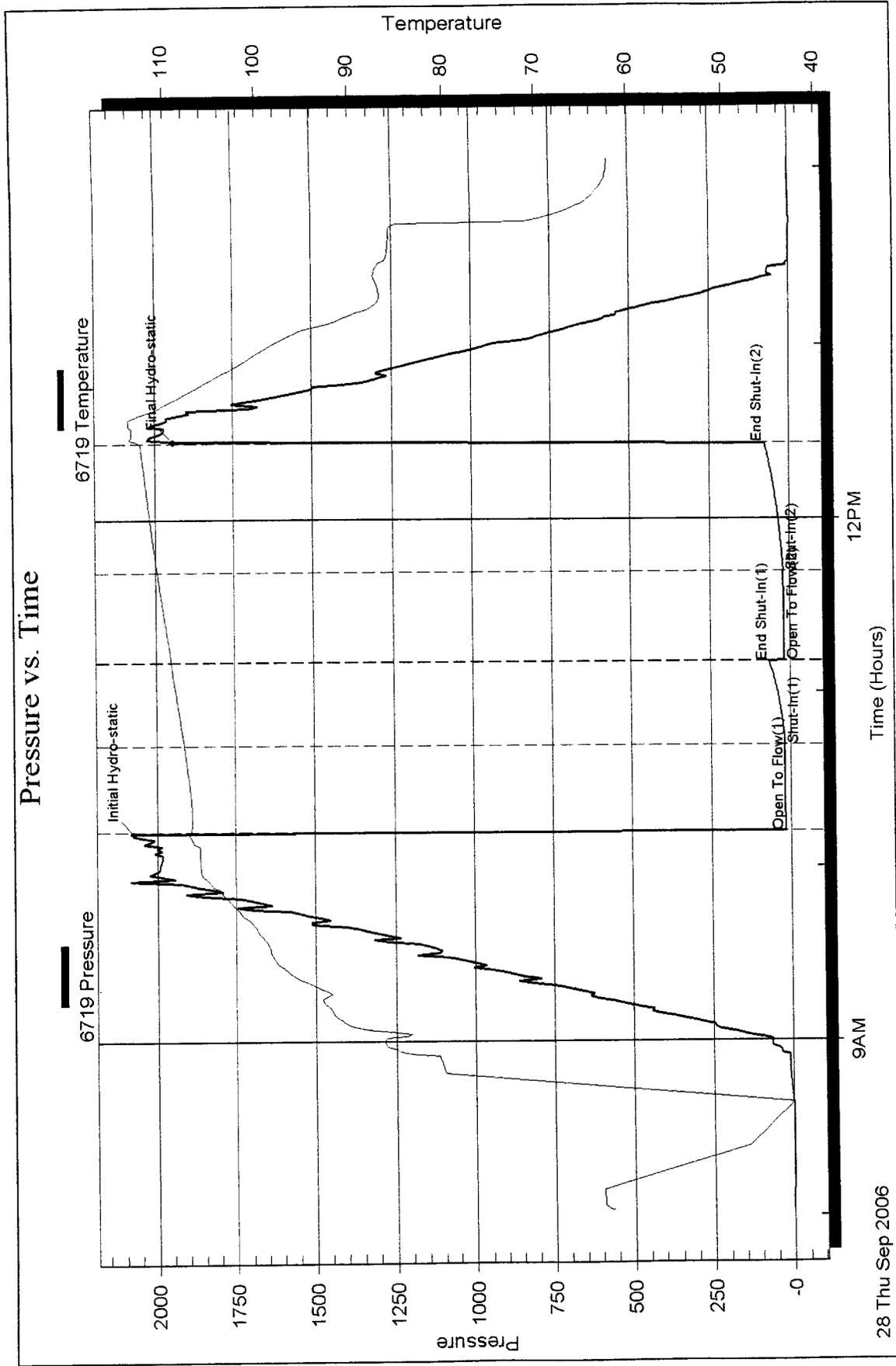
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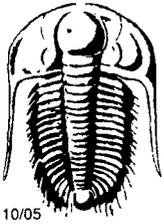
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9322

25103

Test Ticket

Well Name & No. Pfiefer #17-1 Test No. 1 Date 9-25-06
 Company Freemont Exploration Inc. Zone Tested Toronto - LKC "B"
 Address 12412 St Andrews Drive, OKC, OK. 73120 Elevation 2618 KB 2613 GL
 Co. Rep / Geo. Larry Nicholson Rig WW #4
 Location: Sec. 17 Twp. 9s Rge. 25w Co. Graham State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3863 - 3934 Initial Str Wt./Lbs. 44,000 Unseated Str Wt/Lbs. 50,000
 Anchor Length 71 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 54,000
 Top Packer Depth 3858 Tool Weight 2200
 Bottom Packer Depth 3863 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3934 Wt. Pipe Run 0 Drill Collar Run 119
 Mud Wt. 9.0 LCM # 1 Vis. 54 WL 6.8 Drill Pipe Size 4 1/2 XH Ft. Run 3751
 Blow Description IFP - Strong Blow, BOB in 4 min.
ISI - Dead
FFP - Strong Blow, BOB in 5 min.
FSI - Dead

Recovery - Total Feet 1250 GIP _____ Ft. in DC 119 Ft. in DP 1131
 Rec. 1 Feet of Free Oil %gas _____ %oil _____ %water _____ %mud _____
 Rec. 1249 Feet of Water w/oil trace %gas <1 %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 122' °F Gravity 28 °API D @ 50 °F Corrected Gravity 29 °API
 RW .144 @ 50' °F Chlorides 68,000 ppm Recovery _____ Chlorides 2,100 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	1953	PSI	6719	1100
(B) First Initial Flow Pressure	60	PSI	(depth) 3869	Jars
(C) First Final Flow Pressure	320	PSI	Recorder No. 13221	Safety Jt.
(D) Initial Shut-In Pressure	1011	PSI	(depth) 3931	Circ Sub
(E) Second Initial Flow Pressure	332	PSI	Recorder No.	Sampler
(F) Second Final Flow Pressure	612	PSI	(depth)	Straddle
(G) Final Shut-In Pressure	1026	PSI	Initial Opening 30	Ext. Packer
(Q) Final Hydrostatic Mud	1849	PSI	Initial Shut-In 30	Shale Packer 200

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Approved By _____
 Our Representative J. Mc Lemore *thank you*

Final Flow	60
Final Shut-In	90
T-On Location	18:20
T-Started	20:07
T-Open	21:40
T-Pulled	1:10
T-Out	3:33
Mileage	134 167.50
Sub Total:	
Std. By	1hr 100
Acc. Chg:	
Other:	
Total:	\$ 1567.50

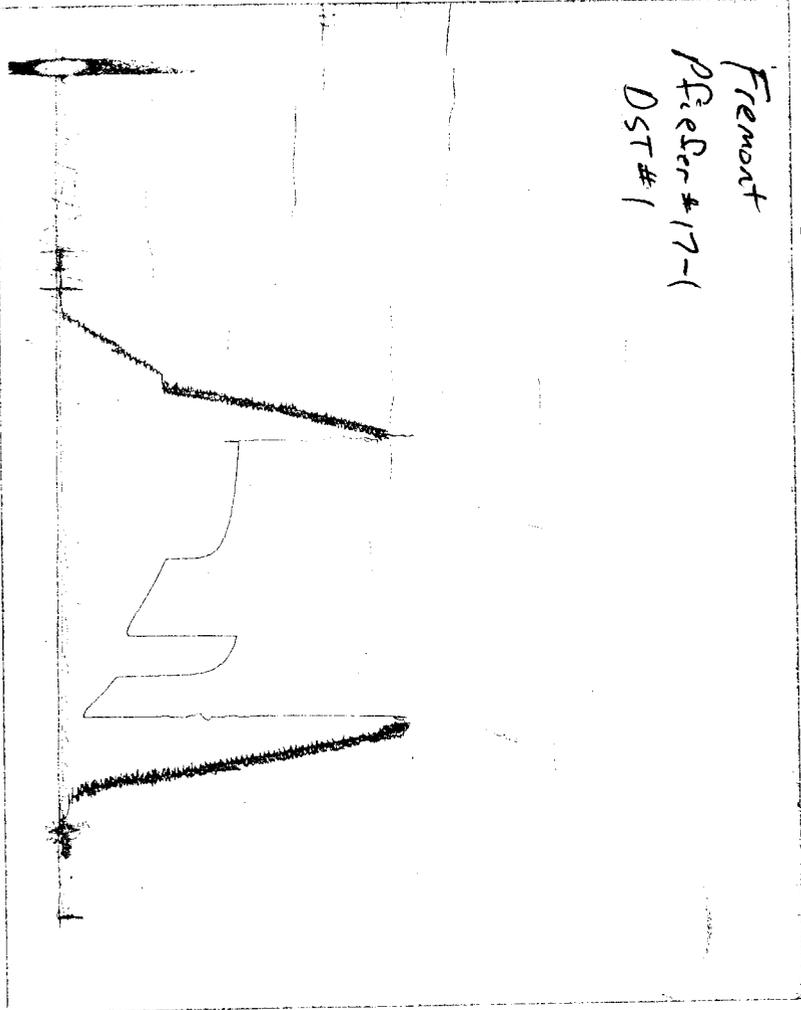
CHART PAGE

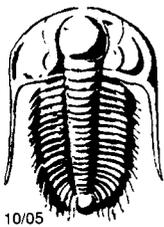
This is a photocopy of the actual AK-1 recorder chart.

Fremont

PiePer #17-1

DST #1





TRILOBITE TESTING INC.

26865

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. Pfeifer 17-1 Test No. 2 Date 9-26-06
 Company Freemont Exp Inc Zone Tested LKC-C-F
 Address _____ Elevation 2418 KB 2413 GL _____
 Co. Rep / Geo. Larry Nicholson Rig WW-#4
 Location: Sec. 17 Twp. 9S Rge. 25W Co. Graham State KS
 Comment: _____ Release date / time: _____

Interval Tested 3933 - 3976 Initial Str Wt./Lbs. 50,000 Unseated Str Wt./Lbs. 54,000
 Anchor Length 43 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 58,000
 Top Packer Depth 3928 Tool Weight 2,000
 Bottom Packer Depth 3933 Hole Size 7 7/8" _____ Rubber Size 6 3/4" _____
 Total Depth 3976 Wt. Pipe Run _____ Drill Collar Run 120
 Mud Wt. 9.0 LCM 1# Vis. 54 WL 6.8 Drill Pipe Size 4 1/2 Ft. Run 3810

Blow Description FF - Slow Building 6" Blow
FSJ - Weak Surface Blow died 18m
FF - BoFB - 58m
FST - Weak surface Blow died 15m

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>6</u>	Feet of <u>Clear Oil</u>	%gas <u>100</u> %oil _____ %water _____ %mud _____	
Rec. <u>119</u>	Feet of <u>SOC MW</u>	%gas <u>2</u> %oil <u>78</u> %water <u>20</u> %mud _____	
Rec. <u>120</u>	Feet of <u>SOC MW</u>	%gas <u>1</u> %oil <u>89</u> %water <u>10</u> %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 116 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW 123 @ 83 °F Chlorides 55,000 ppm Recovery _____ Chlorides _____ ppm System _____

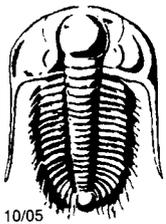
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1997</u> PSI	<u>6719</u>	<u>1100</u>
(B) First Initial Flow Pressure		<u>22</u> PSI	(depth) <u>3943</u>	Jars _____
(C) First Final Flow Pressure		<u>86</u> PSI	Recorder No. <u>13221</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>1105</u> PSI	(depth) <u>3976</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>88</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>132</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1119</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1875</u> PSI	Initial Shut-In <u>30</u>	Shale Packer <u>Ag 200</u>

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Approved By _____
 Our Representative Michael Armstrong

T-On Location 11:00
 T-Started 11:00
 T-Open 13:05
 T-Pulled 14:35
 T-Out 18:25

Shale Packer Ag 200
 Ruined Packer _____
 Mileage 134 167.50
 Sub Total: _____
 Std. By _____
 Acc. Chg: \$1467.50
 Other: _____
 Total: _____



TRILOBITE TESTING INC.

26866

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. Pfiefer 17-1 Test No. 3 Date 9-27-06
 Company Freemont Exp Inc. Zone Tested LKC H&I
 Address _____ Elevation 2618 KB 2613 GL _____
 Co. Rep / Geo. Larry Nicholson Rig WW #4
 Location: Sec. 17 Twp. 9 Rge. 25 Co. Graham State KS
 Comment: _____ Release date / time: _____

Interval Tested 4009-4063 Initial Str Wt./Lbs. 46,000 Unseated Str Wt./Lbs. 46,000
 Anchor Length 54 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 60,000
 Top Packer Depth 4004 Tool Weight 2,000
 Bottom Packer Depth 4009 Hole Size 7 7/8" — Rubber Size 6 3/4" —
 Total Depth 4063 Wt. Pipe Run — Drill Collar Run 120
 Mud Wt. LCM Vis. _____ WL _____ Drill Pipe Size 4 1/2 Ft. Run 3903

Blow Description IF - Weak surface Blow
IS - No Blow
FF - No Blow
FST - No Blow

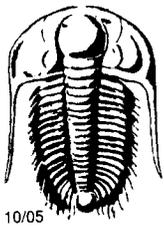
Recovery - Total Feet 5 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 5 Feet of Heavy Mud %gas _____ %oil _____ %water 100 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 114 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2038</u> PSI	<u>6719</u>	<u>Ran 1200</u>
(B) First Initial Flow Pressure		<u>23</u> PSI	<u>400194019</u>	Jars _____
(C) First Final Flow Pressure		<u>31</u> PSI	<u>13221</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>1018</u> PSI	<u>4062</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>36</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>37</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1052</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1941</u> PSI	Initial Shut-In <u>30</u>	Shale Packer <u>Ran 200</u>

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Approved By _____
 Our Representative Michael Amberster

Final Flow 30
 Final Shut-In 45
 T-On Location 3:00
 T-Started 3:10
 T-Open 5:00
 T-Pulled 7:15
 T-Out 8:55
 Mileage 167.50
 Sub Total: _____
 Std. By: _____
 Acc. Chg: \$1567.50
 Other: _____
 Total: _____



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

26867

Test Ticket

Well Name & No. Pfeifer 17-1 Test No. 4 Date 9-27-06
 Company Freemont Exp Inc. Zone Tested LKC-J
 Address _____ Elevation 2618 KB 2613 GL
 Co. Rep / Geo. Larry Nicholson Rig WW#4
 Location: Sec. 17 Twp. 9 Rge. 25 Co. Graham State KS
 Comment: _____ Release date / time: _____

Interval Tested 4062-4081 Initial Str Wt./Lbs. 48,000 Unseated Str Wt./Lbs. 51,000
 Anchor Length 19 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 55,000
 Top Packer Depth 4057 Tool Weight 2,000
 Bottom Packer Depth 4062 Hole Size 7 7/8" _____ Rubber Size 6 3/4" _____
 Total Depth 4081 Wt. Pipe Run _____ Drill Collar Run 120
 Mud Wt. _____ LCM _____ Vis. _____ WL _____ Drill Pipe Size 4 1/2 Ft. Run 3938

Blow Description IF - BoFB 2m 30s
ISI - Weak surface Blow
FF - BoFB 4m
FST - Weak surface Blow

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>1530</u>	<u>240</u>		
Rec. <u>30</u>	Feet of <u>Clean Oil</u>	%gas	%oil %water %mud
Rec. <u>200</u>	Feet of <u>Slightly Ocut muddy Water</u>	%gas <u>3</u>	%oil <u>77</u> %water <u>20</u> %mud
Rec. <u>1300</u>	Feet of <u>Salt Water</u>	%gas	%oil <u>100</u> %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud

BHT 124 °F Gravity 39 °API D @ 50 °F Corrected Gravity 40 °API
 RW .17 @ 65 °F Chlorides 50,000 ppm Recovery _____ Chlorides _____ ppm System

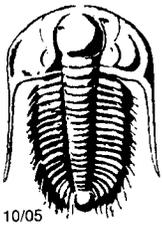
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2058</u>	PSI	<u>6719</u>	<input checked="" type="checkbox"/>
(B) First Initial Flow Pressure	<u>81</u>	PSI	(depth) <u>4063</u>	Jars _____
(C) First Final Flow Pressure	<u>380</u>	PSI	Recorder No. <u>13221</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1177</u>	PSI	(depth) <u>4080</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>403</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>772</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1179</u>	PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1994</u>	PSI	Initial Shut-In <u>30</u>	Shale Packer <u>Ran 200</u>
			Final Flow <u>60</u>	Ruined Packer _____
			Final Shut-In <u>90</u>	Mileage <u>5000</u> <u>167.5</u>

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Approved By _____
 Our Representative Michael Ambrister

T-On Location	T-Started	T-Open	T-Pulled	T-Out
<u>14:15</u>	<u>14:32</u>	<u>16:00</u>	<u>19:30</u>	<u>22:00</u>

Sub Total: _____
 Std. By: _____
 Acc. Chg: \$1567.50
 Other: _____
 Total: _____



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

26868

Test Ticket

Well Name & No. PFiefer 17-1 Test No. 5 Date 9-28-06
 Company Freemont Exp Inc. Zone Tested LKC-KEL
 Address _____ Elevation 2618 KB 2613 GL _____
 Co. Rep / Geo. Larry Nicholson Rig WW#4
 Location: Sec. 17 Twp. 9 Rge. 25 Co. Graham State KS
 Comment: _____ Release date / time: _____

Interval Tested 4090-4150 Initial Str Wt./Lbs. 64000 Unseated Str Wt./Lbs. 64000
 Anchor Length 60 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 75,000
 Top Packer Depth 4085 Tool Weight 2,000
 Bottom Packer Depth 4090 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4150 Wt. Pipe Run 0 Drill Collar Run 120
 Mud Wt. LCM Vis. _____ WL _____ Drill Pipe Size 4 1/2 Ft. Run 3960

Blow Description IF - Weak surface Blow
ISI - No Blow
FF - No Blow
FSI - No Blow

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>5</u>	Feet of <u>Heavy Oil spotted Mud</u>	%gas	%oil %water <u>100</u> %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud

BHT 113 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2273</u>	PSI	<u>6719</u>	<u>1200</u>
(B) First Initial Flow Pressure	<u>18</u>	PSI	(depth) <u>4095</u>	Jars _____
(C) First Final Flow Pressure	<u>19</u>	PSI	Recorder No. <u>13221</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>67</u>	PSI	(depth) <u>4149</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>19</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>20</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>78</u>	PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1947</u>	PSI	Initial Shut-In <u>30</u>	Shale Packer <u>Ran 200</u>
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>45</u>	Mileage <u>50 RT 167.5</u>
			T-On Location <u>7:30</u>	Sub Total: _____
			T-Started <u>8:00</u>	Std. By _____
			T-Open <u>10:10</u>	Acc. Chg: <u>\$1567.56</u>
			T-Pulled <u>12:25</u>	Other: _____
			T-Out <u>13:44</u>	Total: _____

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Approved By _____
 Our Representative Michael Ambroster

CHART PAGE
This is a photocopy of the actual AK-1 recorder chart.

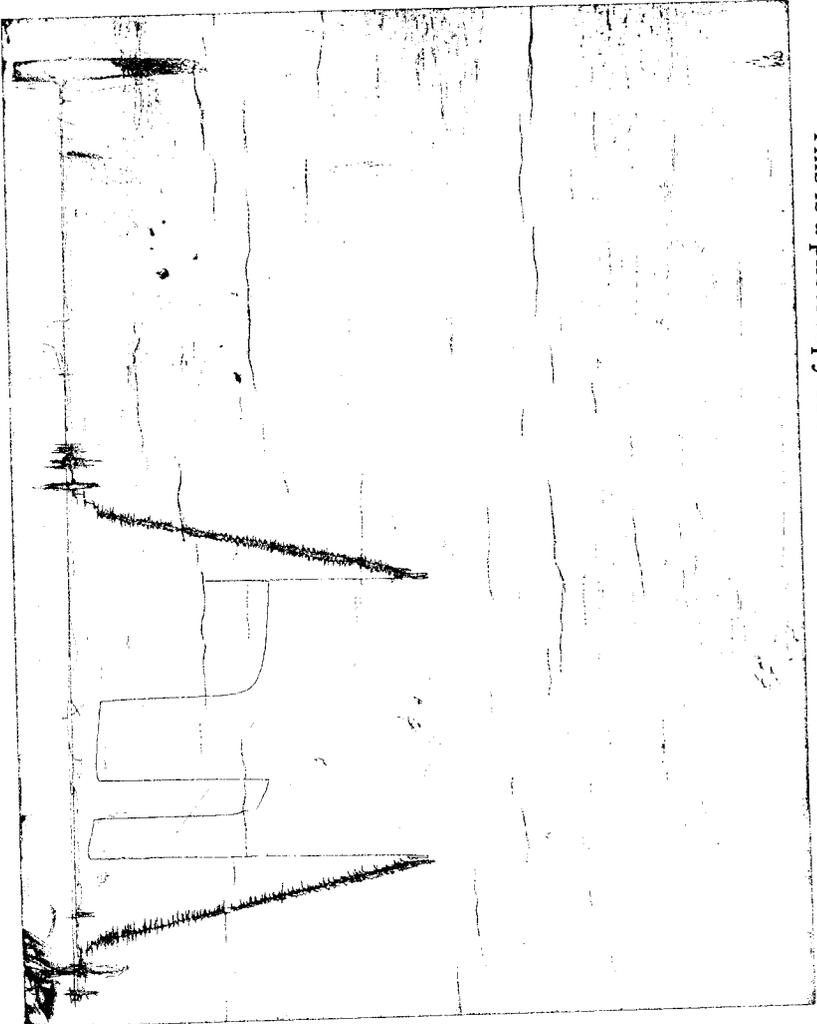


CHART PAGE

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