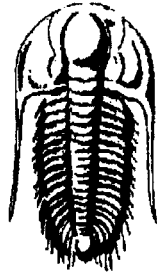


15 - 065 - 23284



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Sandlin Oil Corporation**

621 17th Street Ste 2055
Denver CO 80293

ATTN: Richard Bell

12 9S 2W Graham KS

Clark #1

Start Date: 2007.02.28 @ 20:52:35

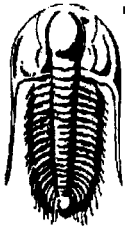
End Date: 2007.03.01 @ 04:52:03

Job Ticket #: 28178 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Sandlin Oil Corporation
621 17th Street Ste 2055
Denver CO 80293
ATTN: Richard Bell

Clark #1
12 9S 2W Graham KS
Job Ticket: 28178 **DST#: 1**
Test Start: 2007.02.28 @ 20:52:35

GENERAL INFORMATION:

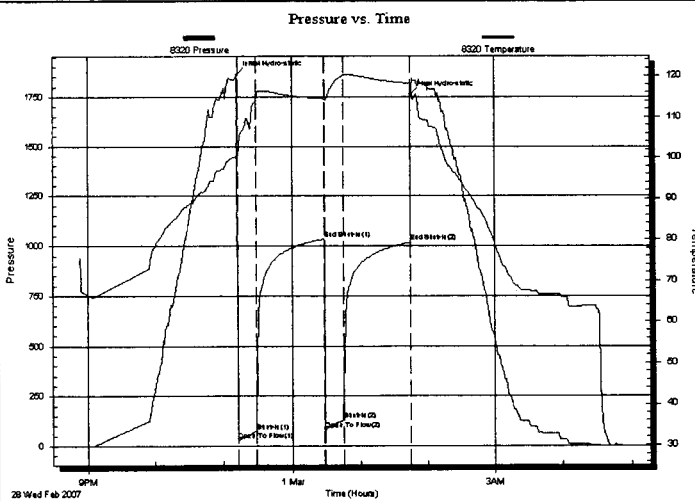
Formation: **LKC"B"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:12:43
Time Test Ended: 04:52:03
Interval: **3850.00 ft (KB) To 3875.00 ft (KB) (TVD)**
Total Depth: 3875.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 21
Reference Elevations: 2511.00 ft (KB)
2506.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8320

Inside

Press@RunDepth: 130.24 psig @ 3853.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.02.28 End Date: 2007.03.01 Last Calib.: 2007.03.01
Start Time: 20:52:35 End Time: 04:52:03 Time On Btm: 2007.02.28 @ 23:12:23
Time Off Btm: 2007.03.01 @ 01:44:43

TEST COMMENT: IFP BOB in 3 min
ISI Weak surface blow back built to 5"
FFP BOB in 6 min
FSI Weak surface blow back built to 3" died to 1"



PRESSURE SUMMARY

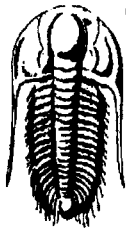
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1859.49	100.51	Initial Hydro-static
1	29.05	100.32	Open To Flow (1)
17	74.29	113.92	Shut-In (1)
77	1034.36	114.52	End Shut-In (1)
77	84.65	114.26	Open To Flow (2)
93	130.24	120.11	Shut-In (2)
153	1018.06	118.13	End Shut-In (2)
153	1760.01	118.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	350' GIP	0.00
60.00	MW 95%W 5%M	0.85
60.00	SOCWM 5%O 30%W 65%M	0.85
90.00	HOCM 30%O 70%M	1.28
40.00	CO	0.57

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Sandlin Oil Corporation
621 17th Street Ste 2055
Denver CO 80293
ATTN: Richard Bell

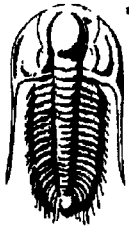
Clark #1
12 9S 2W Graham KS
Job Ticket: 28178 **DST#: 1**
Test Start: 2007.02.28 @ 20:52:35

Tool Information

Drill Pipe:	Length: 3836.00 ft	Diameter: 3.82 inches	Volume: 54.38 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
			<u>Total Volume: 54.38 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3850.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3835.00	
Hydraulic tool	5.00			3840.00	
Packer	5.00			3845.00	20.00 Bottom Of Top Packer
Packer	5.00			3850.00	
Stubb	1.00			3851.00	
Perforations	2.00			3853.00	
Recorder	0.00	8320	Inside	3853.00	
Perforations	19.00			3872.00	
Recorder	0.00	3351	Inside	3872.00	
Bullnose	3.00			3875.00	25.00 Bottom Packers & Anchor
Total Tool Length:	45.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Sandlin Oil Corporation
621 17th Street Ste 2055
Denver CO 80293
ATTN: Richard Bell

Clark #1
12 9S 2W Graham KS
Job Ticket: 28178 **DST#: 1**
Test Start: 2007.02.28 @ 20:52:35

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 17000 ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.95 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3000.00 ppm		
Filter Cake: inches		

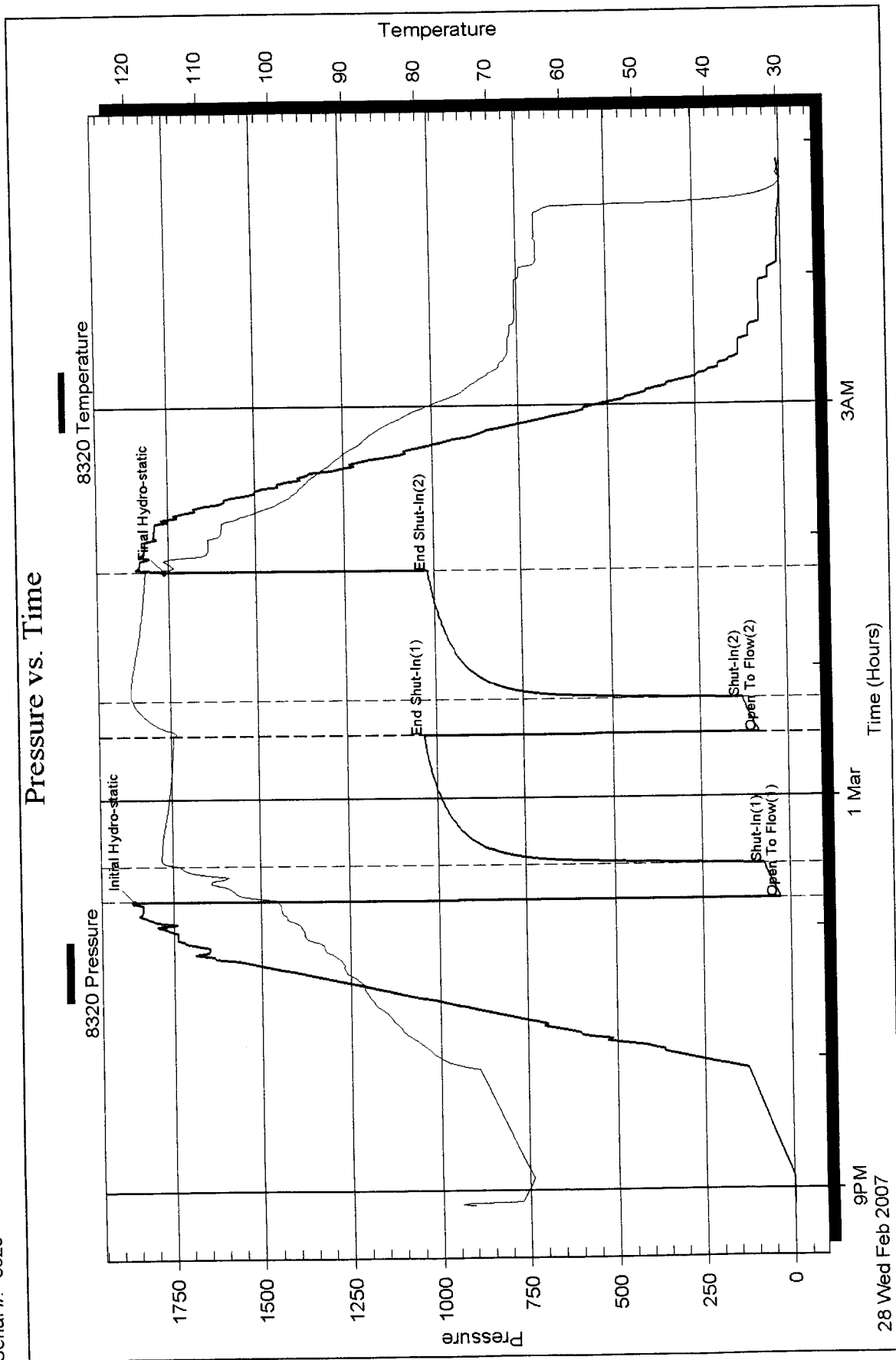
Recovery Information

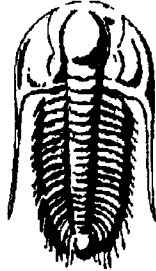
Recovery Table

Length ft	Description	Volume bbl
0.00	350' GIP	0.000
60.00	MW 95%W 5%M	0.851
60.00	SOCWM 5%O30%W 65%M	0.851
90.00	HOCM 30%O 70%M	1.276
40.00	CO	0.567

Total Length: 250.00 ft Total Volume: 3.545 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Sandlin Oil Corporation**

621 17th Street Ste 2055
Denver CO 80293

ATTN: Richard Bell

12 9S 2W Graham KS

Clark #1

Start Date: 2007.03.01 @ 13:00:53

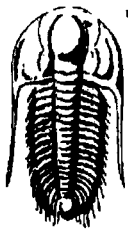
End Date: 2007.03.01 @ 19:59:43

Job Ticket #: 28179 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Sandlin Oil Corporation
621 17th Street Ste 2055
Denver CO 80293
ATTN: Richard Bell

Clark #1
12 9S 2W Graham KS
Job Ticket: 28179 **DST#: 2**
Test Start: 2007.03.01 @ 13:00:53

GENERAL INFORMATION:

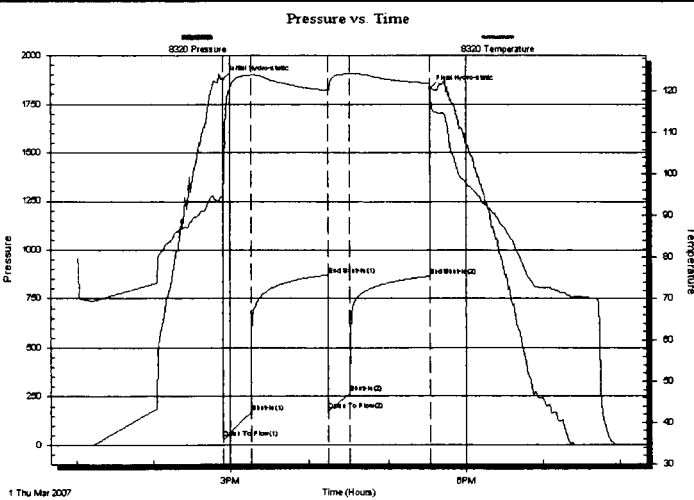
Formation: **LKC"C-D"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:54:53
Time Test Ended: 19:59:43
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 21
Interval: **3875.00 ft (KB) To 3898.00 ft (KB) (TVD)**
Reference Elevations: 2511.00 ft (KB)
Total Depth: 3898.00 ft (KB) (TVD) 2506.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8320

Inside

Press@RunDepth: 264.96 psig @ 3876.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.03.01 End Date: 2007.03.01 Last Calib.: 2007.03.01
Start Time: 13:00:55 End Time: 19:59:42 Time On Btm: 2007.03.01 @ 14:54:43
Time Off Btm: 2007.03.01 @ 17:32:12

TEST COMMENT: IFP BOB in 4 min
ISI Weak surface blow back died in 45 min
FFP BOB in 5 min
FSI No blow back for 20 min then an intermittent weak surface blow back throughout



PRESSURE SUMMARY

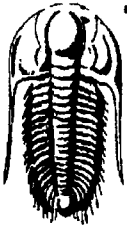
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1876.27	94.32	Initial Hydro-static
1	31.95	93.75	Open To Flow (1)
22	170.38	123.97	Shut-In(1)
80	873.20	120.22	End Shut-In(1)
81	179.40	119.89	Open To Flow (2)
97	264.96	124.25	Shut-In(2)
158	864.17	121.94	End Shut-In(2)
158	1828.27	122.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	120' GIP	0.00
5.00	CO	0.07
180.00	MV 85%W 15%M	2.55
355.00	WATER	5.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Sandlin Oil Corporation
621 17th Street Ste 2055
Denver CO 80293
ATTN: Richard Bell

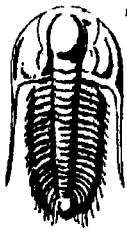
Clark #1
12 9S 2W Graham KS
Job Ticket: 28179 **DST#: 2**
Test Start: 2007.03.01 @ 13:00:53

Tool Information

Drill Pipe:	Length: 3865.00 ft	Diameter: 3.82 inches	Volume: 54.79 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: lb
			<u>Total Volume: 54.79 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3875.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3860.00	
Hydraulic tool	5.00			3865.00	
Packer	5.00			3870.00	20.00 Bottom Of Top Packer
Packer	5.00			3875.00	
Stubb	1.00			3876.00	
Recorder	0.00	8320	Inside	3876.00	
Perforations	19.00			3895.00	
Recorder	0.00	3351	Inside	3895.00	
Bullnose	3.00			3898.00	23.00 Bottom Packers & Anchor
Total Tool Length:	43.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Sandlin Oil Corporation

Clark #1

621 17th Street Ste 2055
Denver CO 80293

12 9S 2W Graham KS

Job Ticket: 28179

DST#: 2

ATTN: Richard Bell

Test Start: 2007.03.01 @ 13:00:53

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	7000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.97 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	120' GIP	0.000
5.00	CO	0.071
180.00	MW 85%W 15%M	2.552
355.00	WATER	5.032

Total Length: 540.00 ft Total Volume: 7.655 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

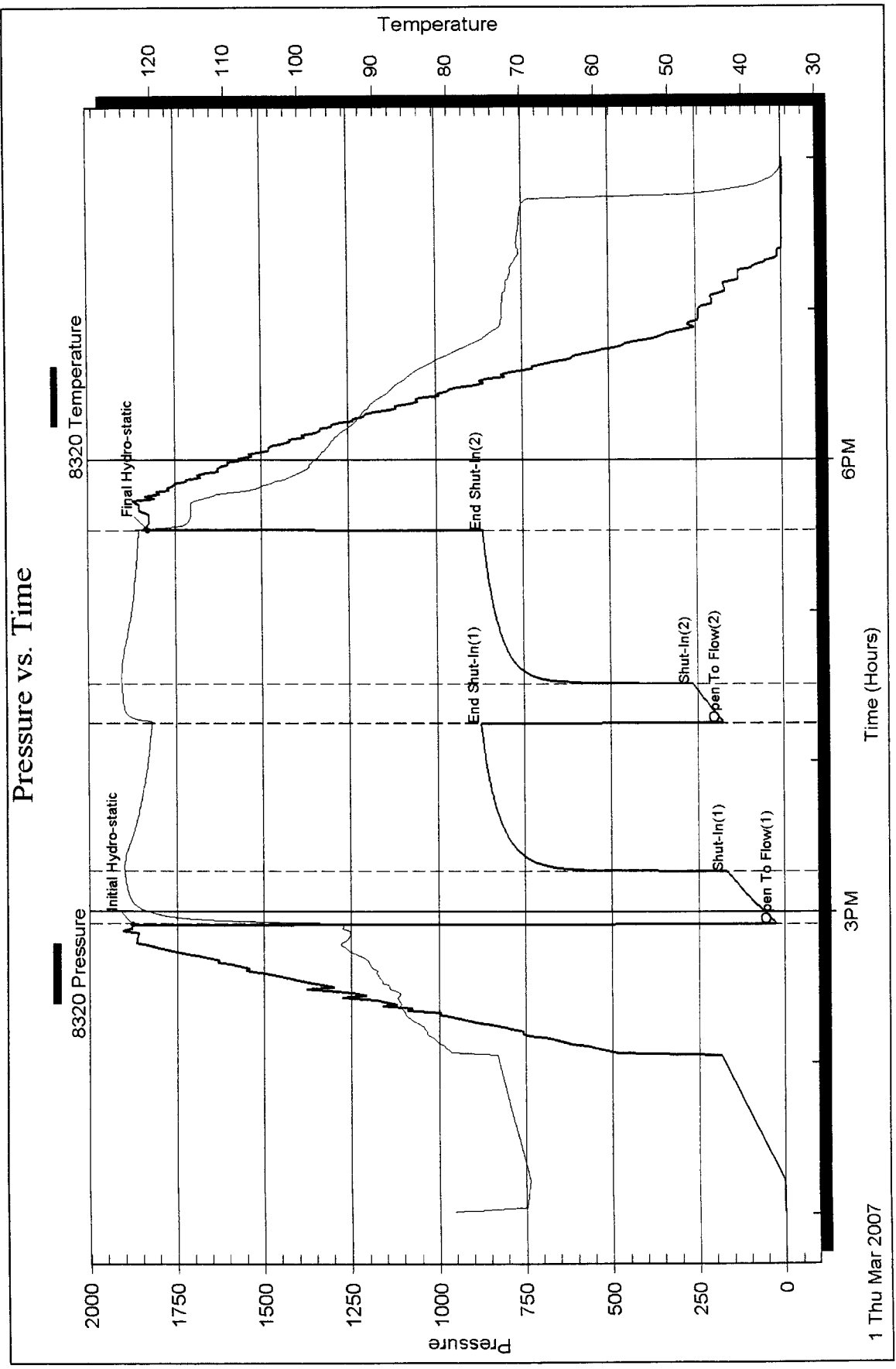
Serial #: 8320

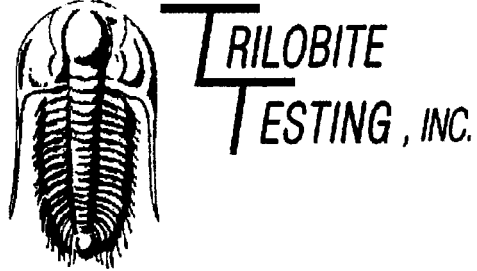
Inside

Sandlin Oil Corporation

12.9S 2W Graham KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Sandlin Oil Corporation**

621 17th Street Ste 2055
Denver CO 80293

ATTN: Richard Bell

12 9S 2W Graham KS

Clark #1

Start Date: 2007.03.02 @ 04:22:47

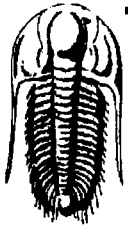
End Date: 2007.03.02 @ 11:34:26

Job Ticket #: 28180 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Sandlin Oil Corporation
621 17th Street Ste 2055
Denver CO 80293
ATTN: Richard Bell

Clark #1
12 9S 2W Graham KS
Job Ticket: 28180 **DST#: 3**
Test Start: 2007.03.02 @ 04:22:47

GENERAL INFORMATION:

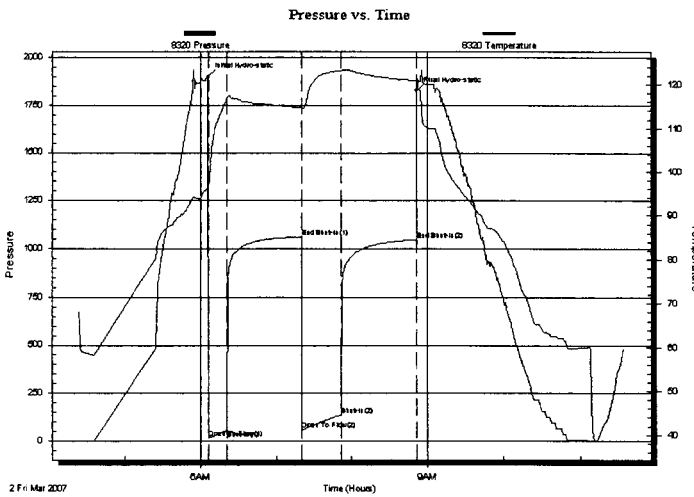
Formation: **LKC"E-F"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:06:07
 Time Test Ended: 11:34:26
 Test Type: Conventional Bottom Hole
 Tester: Tyson Flax
 Unit No: 21
 Interval: **3898.00 ft (KB) To 3922.00 ft (KB) (TVD)**
 Reference Elevations: 2511.00 ft (KB)
 Total Depth: 3922.00 ft (KB) (TVD) 2506.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8320

Inside

Press@RunDepth: 137.41 psig @ 3900.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2007.03.02 End Date: 2007.03.02 Last Calib.: 2007.03.02
 Start Time: 04:22:49 End Time: 11:34:27 Time On Btm: 2007.03.02 @ 06:05:57
 Time Off Btm: 2007.03.02 @ 08:51:27

TEST COMMENT: IFF BOB in 12 min
 ISI Weak surface blow back died in 25 min
 FFP BOB in 15 min
 FSI Weak surface blow died in 21 min



PRESSURE SUMMARY

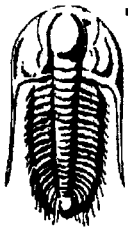
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1897.97	96.29	Initial Hydro-static
1	14.33	95.37	Open To Flow (1)
15	55.08	116.70	Shut-In (1)
75	1061.80	114.67	End Shut-In (1)
75	58.69	114.46	Open To Flow (2)
106	137.41	123.18	Shut-In (2)
166	1046.93	120.91	End Shut-In (2)
166	1824.33	121.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	VSOCWM 2%O 20%W 78%M	0.43
120.00	WM 40%W 60%M	1.70
120.00	MW 95%W 5%M	1.70

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Sandlin Oil Corporation

Clark #1

621 17th Street Ste 2055
Denver CO 80293

12 9S 2W Graham KS

Job Ticket: 28180

DST#: 3

ATTN: Richard Bell

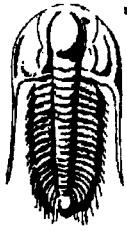
Test Start: 2007.03.02 @ 04:22:47

Tool Information

Drill Pipe:	Length: 3895.00 ft	Diameter: 3.82 inches	Volume: 55.21 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 38000.00 lb
			<u>Total Volume: 55.21 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3898.00 ft			Final 33000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3883.00	
Hydraulic tool	5.00			3888.00	
Packer	5.00			3893.00	20.00 Bottom Of Top Packer
Packer	5.00			3898.00	
Stubb	1.00			3899.00	
Perforations	1.00			3900.00	
Recorder	0.00	8320	Inside	3900.00	
Perforations	19.00			3919.00	
Recorder	0.00	3351	Inside	3919.00	
Bullnose	3.00			3922.00	24.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Sandlin Oil Corporation

Clark #1

621 17th Street Ste 2055
Denver CO 80293

12 9S 2W Graham KS

Job Ticket: 28180

DST#: 3

ATTN: Richard Bell

Test Start: 2007.03.02 @ 04:22:47

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

40000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
30.00	VSOCWM 2%O 20%W 78%M	0.425
120.00	WM 40%W 60%M	1.701
120.00	MW 95%W 5%M	1.701

Total Length: 270.00 ft Total Volume: 3.827 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

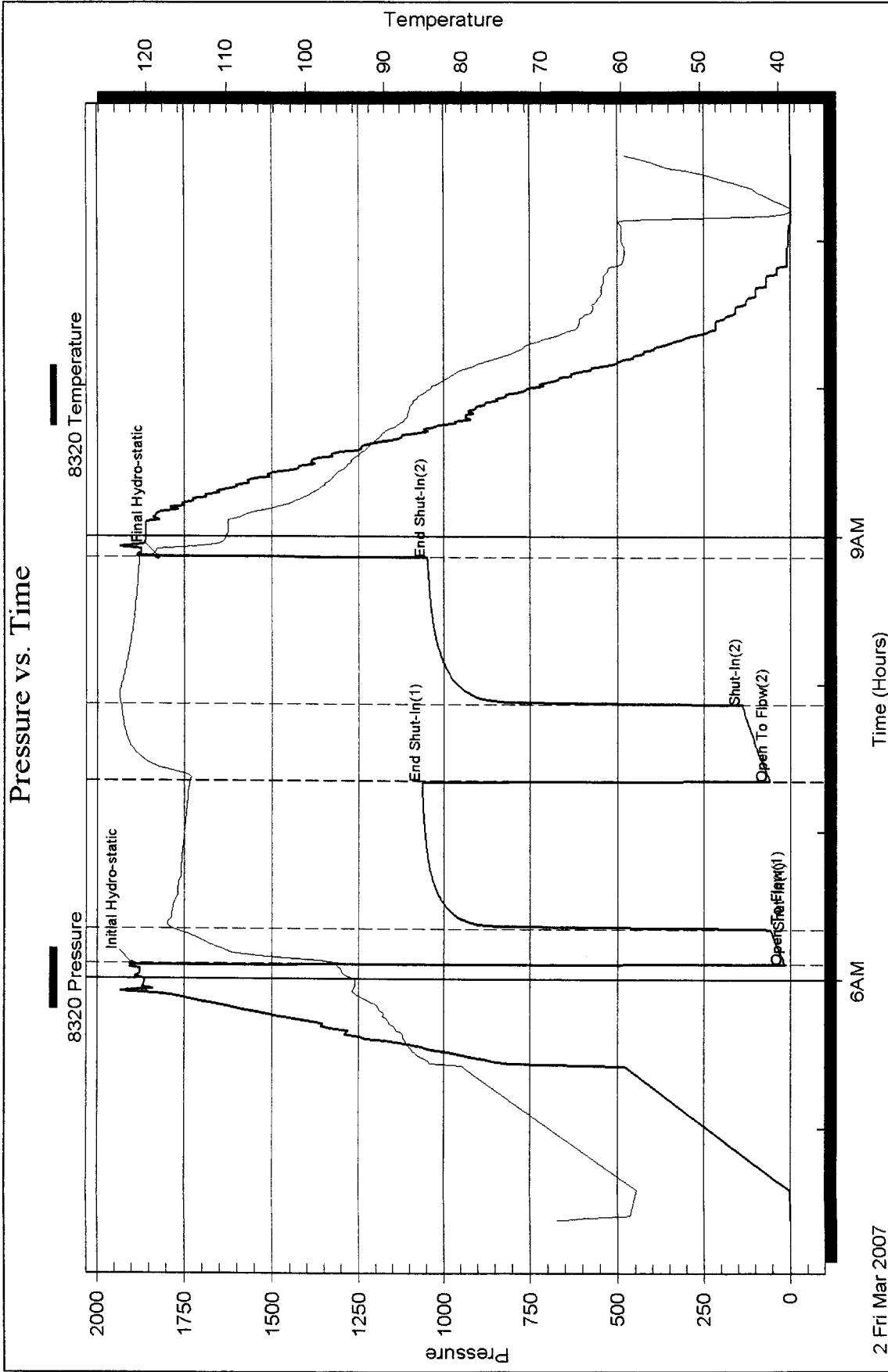
Serial #: 8320

Inside

Sandlin Oil Corporation

12.9S 2W Graham KS

DST Test Number: 3



2 Fri Mar 2007

6AM

9AM