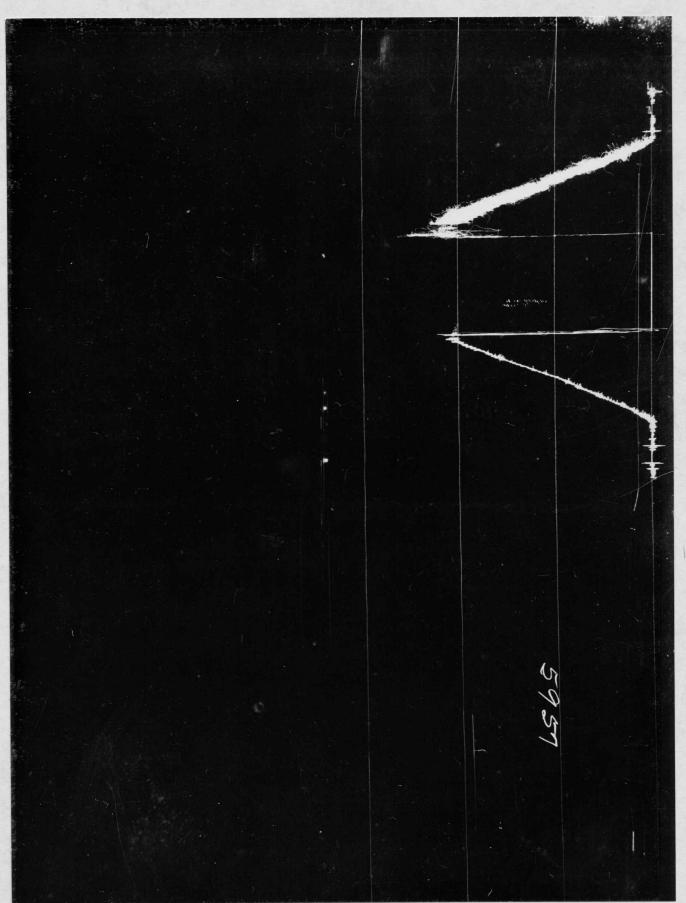
Final Hydro Mud Pressure 2015 2018	Closed in Pres. 1080 1078	Time Closed In 15 Minutes	Final Flow Pres. 60 6	Tool Open 1 Hour	Initial Flow Pres. 8	Initial Hydro 2040 2045	Pressure O: Readings Field Cor.	Est. Gauge Depth Temp. Calc. 103	12 Hr. Clock No. 1101	BT. P.R.D. No. 201 Blanked No	Filter Loss 15.2 c. c. Filter Cake 2/	Viscosity 41	weight 10.2	Kind Chemical	MUD DATA		CONTRACTOR Prime Drilling	STATE Kansas	county Graham	FIELD Vildeat	LOCATION 1 - 9 - 25	STOBER ESTATE LEASE
8 p.s.1.	78 p.s.i.	8	60 ps.1.		8 p.s.1.	S p.s.i.	Office Corrected	০ দ্মু	1	o	32 m	Sec.	lbsgal.				Co.					
. Amount of Cushion						REMARKS:	Size & Length Anchor	PRD Device No.	Size D. E. Wall Packer	Size Hook Wall Packer	Size Tool Valve	Size Bottom Choke	Size Drill Pipe	Formation Tested	Casing or Hole Size	Top Packer Depth	Total Depth					T T T T T T T T T T T T T T T T T T T
uon None	1			Recovered 6	which conti	Hole in good	nchor 42" x 24"	1536	6 3/4" D.E.	Size Rings	1"	1/2"	4₺" API FH	Kansas City	7 7/8"	3912	39361	HOLE				TEST NO.
All depths				60' of oil and	inued through	shape.		Blanked Off	W. P.	1	Size Pilot Valve	Size Surface Choke	Size Drill Collars		Liner or Rathole Size	Bottom Packer Depth	Casing Perforations Bott	& TOOL DATA	OIL WELL CEMENTING COMPANY	alliburton	3	MILO
depths measured from Kelly B				d water and 90'	ughout test. Mud	Opened tool @ 2:29		Yes	No. Packers 1	No. Rings	None	3/8"					Top Bottom -		G COMPANY			COMPANY
Bushing Re				of water.	lost appro	29 AM. 1"	Tester	Witnessed By	Total				Jars	Extra Folder Charge	Safety Joint	Second Packer Assembly	Price	Kind of Job	Howco	Ticket No.	Date	
No. Folders Reproduced				i	approximately 50'.	water pressure	T. D. Pugh, Jr.	Joe Teichman	\$215.00							ly	\$215.00	Open Hole	Plainville	5954	10-17-51	DISTRICT

Longitude contract and contract	Final Hydro Mud Pressure	Closed in Pres.	Time Closed In	Final Flow Pres.	Tool Open	Initial Flow Pres.	Initial Hydro Mud Pressure	Pressure Readings	Est. Gauge Depth Temp	12 Hr. 0	87. P.R.D. No. 201	Filter Loss 12	Viscosity 38	Weight 9.	Kind Ch			CONTRACTOR Dr	STATE KAI	COUNTY Gr	FIELD W.1	LOCATION 1	LEASE
	2015	1190	15 M:1	685	1 Hour	120	2040	Field	mp. Calc.	Hr. Clock No.	Bla	8c. c. Filter Cake		9	Chemical	MUD DATA		Prime Drilling	Kansas	Greham	d cat	9 - 25	EASE
	2015 ps.1.	1165 pst.	nutes	655 ps.1.	73	110 p.s.t.	2025 ps.1.	Office Corrected	105 °F	1101	nked Off NO	се 2/32 ш.	Sec.	lbsgal				ing Co.					
	Amount of Cushion						REMARKS:	Size & Length Anchor	PRD Device No.	Size D. E. Wall Packer	Size Hook Wall Packer	Size Tool Valve	Size Bottom Choke	Size Drill Pipe	Formation Tested	Casing or Hole Size	Top Packer Depth	Total Depth					WELL NO.
	n None			Recovered 20	Gas to surface	Released out	Opened tool	chor 42" x 19"	1536	6 3/4" D.E.W	- Size Rings	1	1/2"	나를" API FH	Kansas City	7 7/8"	40021	4021	HOLE		C,		TEST NO.
	All depths me			2010' of oil.	ce in 42 minutes	2" line,	with blow gre		Blanked Off	P		Size Pilot Valve	Size Surface Choke	Size Drill Collars		Liner or Rathole Size	Bottom Packer Depth	Casing Top Perforations Bottom	& TOOL DATA	OIL WELL CEMENTING COMPANY	alliburton	y	00
1	depths measured fromKelly Bu				ites. Mud lost	continued strong	greater than 10"		Yes	No. Packers 1	No.	None	1"	8				n l		COMPANY			COMPANY
-	Bushing					throughout	water	Tester	Witnessed By	Total				Jars	Extra Folder Charge	Safety Joint	Second Packer Assembly	Price	Kind of Job	HOWCO District	Ticket No.	Date	
	No. Folders 5				approximately 45.	out test.	pressure.	T. D. Pugh, Jr	y Joe Teichman	\$215,00							mbly	\$215.00	Open Hole	Plainville	956	10-18-51	DISTRICT

Final Hydro Mud Pressure	Closed in Pres.	Time Closed In	Final Flow Pres.	Tool Open	Initial Flow Pres	Initial Hydro Mud Pressure	Pressure Readings	Est. Gauge Depth	12	BT. P.R.D. No.	Filter Loss 1	Viscosity	Weight	Kind (			CONTRACTOR Prime	STATE	FIELD	
2167	0	15 M+n	0	1 Hour	0	2198	Field	Depth Temp. Calc.	Hr. Clock No.	T02	1.8 c. c. Filter Cake	39	10	Chemical	MUD DATA		Prime Dril	Kansas	Wildcat Graham	LEASE
2065 ps	0 ps.1.	Manutes	O ps.L		0 p.s.l.	2135 p.s.i.	Office Corrected	104 01	1101	Blanked Off NO	2/32	S	lbsgal				ling Co.			
p.s.l. Amount of Cushion	S.		8.			REMARKS:	Size & Length Anchor	PRD Device No.	Size D. E. Wall Packer	Size Hook Wall Packer	Size in. Tool Valve	Size Sec. Bottom Choke	al. Size Drill Pipe	Formation Tested	Casing or Hole Size	Top Packer Depth	Total Depth			WELL NO.
ion None					mud.	Opened to	nchor 42" x	1536	6 3/4" D.	1	1 = 1	1/2"	12" API F	Kansas Ci	7 7/8"	10251	18504			TEST NO.
All depths						tool with light	W W	Blanked Off	世· ₩ . P .	Size Rings	Size Pilot Valve	Size Surface Choke	FH Size Drill Collars	ty	Liner or Rathole Size	Bottom Packer Depth	Casing Perforations Bott	HOLE & TOOL DATA	Falliburton  OIL WELL CEMENTING COMPANY	
All depths measured from Kelly B						bubble for 5 m		Yes	No. Packers 1	No. Rings	None	3/8"	5 3/4" x 601		,	ı	Top Bottom -		G COMPANY	COMPANY
Bushing	•					minutes.	Tester	Witnessed By	Total				Jars	Extra Folder Charge	Safety Joint	Second Packer Assembly	Price	Kind of Job	Date Ticket No. HOWCO District	-
No. Folders Reproduced						Recovered 5'	T. D. Pugh,	y Joe Teichman	\$215.00					H		embly	\$215.00	Open Hole	10-19-51 5957 Plainville	DISTRICT



Each Horizontal Line Equal to 1000 p.s.i.

IME