

State Geological Survey
WICHITA BRANCH

15-065-21104

KANSAS DRILLERS LOG

API No. 15 — 065 — 21104
County Number

Operator

Tomlinson Oil Co., Inc.

Address Suite 1030

200 W. Douglas, Wichita, Kansas 67202

Well No.

#1-C

Lease Name

Richmeier

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Abercrombie Drlg

Geologist

Larry Schneider

Spud Date

3-7-79

Total Depth

4100

P.B.T.D.

Date Completed

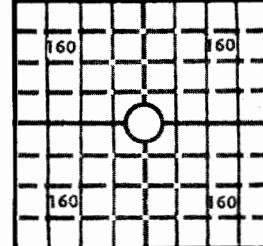
3-13-79

Oil Purchaser

D+A

640 Acres

N



Elev.: Gr. 2523

DF KB 2528

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8		262		190	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Tomlinson Oil Co., Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

#1-C

Lease Name

Richmeier

S 11 T 9 R 25 E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Dsts			LOG TOPS	
			Topeka	3593
			Heebner	3808
			Toronto	3832
			Lansing	3855
			BKC	4070
			LTD	4097
			RTD	4100

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

J. Garry Tinsman
Signature

Exploration Manager

Title

3-13-79

Date

b2080

11-9-25W

CONTRACTOR'S WELL LOG

OPERATOR:

Tomlinson Oil Company

CONTRACTOR:

Abercrombie Drilling, Inc.

WELL NAME:

A. Richmeier "C" #1

LOCATION:

NW NW NW, Section 11-9S-25W

SPUD DATE:

March 07, 1979

COMPLETION DATE:

March 13, 1979

0	262	Surface soil, sand and shale
262	1460	Shale
1460	1995	Sand and shale
1995	2218	Shale
2218	2252	Anhydrite
2252	2700	Shale
2700	2925	Shale and lime
2925	3144	Shale
3144	3490	Shale and lime
3490	4100	Lime and shale
	4100	Rotary Total Depth

Spud hole at 4:00 p.m., March 7, 1979. Drilled 264' of 12 $\frac{1}{4}$ " hole. Ran 7 joints of 8-5/8" - 28# casing. Set at 262' K.B. with 190 sacks of 60/40 posmix, 3% Ca.Cl., 2% gel. Cement did circulate. Plug was down at 10:00 p.m., March 7, 1979.

T.D. 4100'. Set 1st plug at 1100' with 70 sacks, 2nd plug at 240' with 20 sacks, 3rd plug at 40' solid bridge with 10 sacks, rathole with 5 sacks. Cemented with 50/50 posmix, 6% gel. Plug was down at 3:30 a.m., March 13, 1979.

SAMPLE TOPS:

Anhydrite 2218'
B/Anhydrite 2252'

STATE OF KANSAS)
)
) ss
COUNTY OF SEDGWICK)

Jack L. Partridge, Assistant Secretary-Treasurer of Abercrombie Drilling, Inc., does hereby state that the above and foregoing is a true and correct copy of the log of the A. Richmeier "C" #1, NW NW NW, Section 11-9S-25W, Graham County, Kansas.

ABERCROMBIE DRILLING, INC.