

**SIDE ONE**

**AFFIDAVIT OF COMPLETION FORM**

State Geological Survey  
WICHITA, BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kissinger Exploration, Inc.

API NO. 15-065-21,580

ADDRESS 410 17th Street, Suite 850

COUNTY Graham

Denver, CO 80202

FIELD Wildcat

\*\*CONTACT PERSON Richard W. Benner

PROD. FORMATION None

PHONE (303) 623-0547

LEASE Simon

PURCHASER None

WELL NO. 8-16

ADDRESS \_\_\_\_\_

WELL LOCATION SE SE NE Sec. 16-T9S-R25W

DRILLING Kissinger Drilling, Inc.

330 Ft. from FEL Line and

CONTRACTOR ADDRESS 410 17th Street, Suite 850

2310 Ft. from FNL Line of

Denver, CO 80202

the SEC. 16 TWP. 9S RGE. 25W

PLUGGING Kissinger Drilling, Inc.

CONTRACTOR

ADDRESS 410 17th Street, Suite 850

Denver, CO 80202

TOTAL DEPTH 4140 PBSD None

SPUD DATE 1-30-82 DATE COMPLETED 2/10/82

ELEV: GR 2567 DF \_\_\_\_\_ KB 2576

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8" of 250' DV Tool Used? No

**A F F I D A V I T**

STATE OF Colorado, COUNTY OF Denver SS, I, \_\_\_\_\_

Richard W. Benner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Kissinger Exploration, Inc.

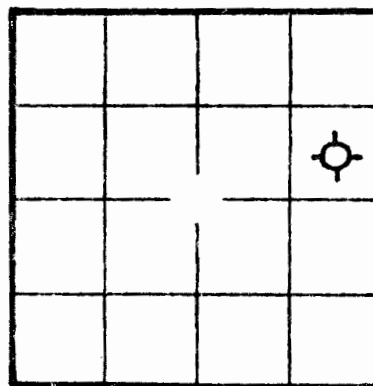
OPERATOR OF THE Simon LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8-16 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

**WELL PLAT**



KCC  
KGS ☒  
(Office  
Use)

SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

16-9-25w  
68645  
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
For formations - see accompanying geologist's report.				
DST #1 (2/9/82) 4043'-4083' SI 30 minutes, Open 60 minutes SI 60 minutes, Open 60 minutes  Rec. 70' drilling mud		PRESSURES	IBHP 209; IFP 49-49; IH 2192; FH	FSIP 89 FFP 59-59 2163

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg.	12 $\frac{1}{4}$	8-5/8	24#	274	Type G	200	None

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD					
Size	Setting depth	Packer set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD