

KANSAS

IMPORTANT  
 Kans. Geo. Survey request  
 State Geological Survey

WELL COMPLETION REPORT AND  
 DRILLER'S LOG

WICHITA, BRANCH

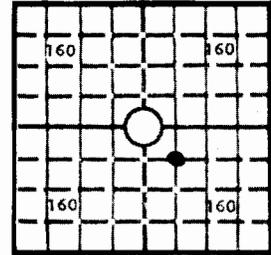
S. 26 T. 9 R. 25 W

Loc. NW SE

API No. 15 — 065 — 21,361  
 County Number

County Graham

640 Acres  
 N



Elev.: Gr. 2562'

DF 2566' KB 2567'

Operator  
 Alexander & Ambrose Oil Corp.

Address  
 1675 Broadway, Suite 2380 Denver, Colorado 80202

Well No. #1 Lease Name A & A - Rome

Footage Location  
 1980 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor Helberg Oil Co. Geologist John Golson

Spud Date 1/8/81 Date Completed 3/5/81 Total Depth 4128' P.B.T.D. 4096'

Directional Deviation N/A Oil and/or Gas Purchaser Clear Creek

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	206	Reg. Portland mix	150	2% CaCl 4% Gel
Production	7-7/8"	4 1/2"	9.5#	4123	50-50 poz	150	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.34-JRC	4068-70
TUBING RECORD			4	.34-JRC	4026-34
Size	Setting depth	Packer set at			
2-3/8"	4095	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gal. 15% HCl mud acid & 1500 gal. 28% HCl	4068-70
Acidized with 500 gal. 15% HCl mud acid & 2500 gal. 15% HCl	4026-34

INITIAL PRODUCTION

Date of first production 03/02/81 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS  
 Oil 10.56 bbls. Gas TSTM MCF Water 4.83 bbls. Gas-oil ratio N/A CFPB

Disposition of gas (vented, used on lease or sold) Vented Producing interval(s) Lansing-Kansas City

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Alexander & Ambrose Oil Corp.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name A & A - Rome	Oil
S 26 T 9S R 25 <sup>EX</sup> W		

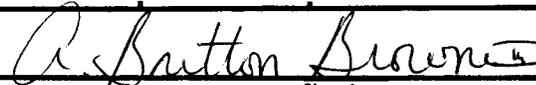
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stone Corral	2216	2253		
Heebner	3836	3840		
Toronto	3856	3869		
Lansing-Kansas City	3869			
BKC	4097			
DST #1 3906-3956 Lansing-KC				
30-30-60-45				
IF 91-204				
ISIP 693				
FFP 244-357				
FSIP 714				
Rec 810 Saltwater				
DST #2 4014-4033 Lansing (I)				
30-30-60-45				
IF 32-43				
ISIP 65				
FFP 43				
FSIP 86				
Rec 62' oil cut mud (15% oil, 2% water, 83% mud)				
DST #2 4014-4064 Kansas City (J)				
30-30-60-45				
IF 54-65				
ISIP 683				
FFP 76-86				
FSIP 532				
Rec 62' of 15% oil, 85% mud				
Rec 62' of 10% oil, 90% mud				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 A. Britton Browne <small>Signature</small>
	President <small>Title</small>
	July 2, 1981 <small>Date</small>

08180

26-9-25W

15-005-21361



DRILLERS LOG

State Geological Survey  
WICHITA, BRANCH

ROME #1

CASING RECORD:

8 5/8" 215'

TOTAL DEPTH:

4134'

DESCRIPTION:

C-NW-SE  
Sec. 26-9-25

OPERATOR: Alexander & Ambrose

CONTRACTOR: Helberg Oil Co.

COMMENCED: January 8, 1981

COMPLETED: January 20, 1981

FORMATION	FROM	TO	RESULTS
Sand & Shale	0	230	
Shale	230	1100	
Shale	1100	1572	
Shale	1572	1690	
Sand & Shale	1690	1731	
Shale	1731	2069	
Shale	2069	2214	
Anhydrite	2214	2256	
Shale	2256	2260	
Shale	2260	2439	
Shale	2439	2608	
Shale	2608	2750	
Shale	2750	2916	
Shale & Lime	2916	3046	
Shale & Lime	3046	3169	
Shale & Lime	3169	3277	
Shale & Lime	3277	3376	
Shale & Lime	3376	3469	
Shale & Lime	3469	3581	
Shale	3581	3682	
Shale & Lime	3682	3766	
Shale & Lime	3766	3852	
Shale & Lime	3852	3911	
Shale & Lime	3911	3956	
Lime	3956	3978	
Lime	3978	4002	
Lime	4002	4033	
Lime	4033	4052	
Lime	4052	4064	
Lime	4064	4099	
Lime	4099	4124	
Lime	4124	4134	
T.D.	4134		

FEB - 2 1981

Run 4 1/2 casing