SIDE ONE

26-9-25W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5252
Name R P NIXON OPERATIONS
Address 207 W 12TH
City/State/Zip HAYS KS 67601

Operator Contact Person DAN NIXON
Phone (913) 628-3834

Contractor: License # 5128
Name JAY-LAN CORPORATION

Wellsite Geologist DAN NIXON
Phone (913) 628-3834
PURCHASER CLEAR CREEK INC
P O BOX 1045 MCPHERSON KS

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[X] Dry [ ] Other (Core, Water Supply etc.)
KCC KCC

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

9-6-84 Spud Date | 9-14-84 Date Reached TD | 9-14-84 Completion Date

4120' Total Depth | PBTD

Amount of Surface Pipe Set and Cemented at 212 feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set feet

If alternate 2 completion, cement circulated from 212 feet depth to surf w/ 165 SX cmt

API NO. 15- 065-22,056

County GRAHAM

C NW SW Sec. 26 Twp. 9 Rge. 25 [ ] East [X] West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

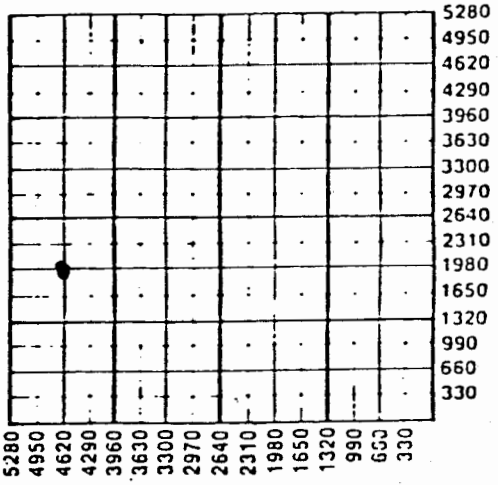
Lease Name SPIES Well # 1

Field Name EMOR NE

Producing Formation KANSAS CITY

Elevation: Ground 2555 KB 2562

Section Plat



X WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

RECEIVED
STATE CORPORATION COMMISSION
DEC 27
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

68136

SIDE TWO

Operator Name R.P. NIXON OPER Lease Name SPIES Well # 1 SEC 26 TWP 9 RGE 25 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
TOPEKA	3608'	
HEEBNER	3825'	
TORONTO	3849'	
LANSING	3859'	(-1297')
BASE OF KANSAS CITY	4095'	
RTD	4120'	

11-30-84

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	0 Bbls	MCF	8.75 Bbls	CFPB	

METHOD OF COMPLETION — Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	7 7/8"	8 5/8"		204'	QUICKSET	165	
PRODUCTION	12 1/4"	4 1/2"	9.5#	4119'	SURFFIL	135	500 G. mud sweep

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 hole LE	4029' & 4045'	1500 gal 28% non-E	perfs.
2	3953-3955	500 gal 15%	perfs.
1 hole LE	3860', 3896', & 3909'	2200 gal 28% non-E	

TUBING RECORD Size 2 3/8" Set At Packer at — Liner Run ☐ Yes ☒ No

Date of First Production — Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)