

Incl

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033  
Name Murfin Drilling Company  
Address 250 N. Water, Suite 300  
City/State/Zip Wichita, KS 67202

Purchaser: Clear Creek, Inc.  
McPherson, KS

Operator Contact Person L.O. Butner  
Phone 267-3241

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist: n/a  
Phone:

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
W.D. 11/27/85 12/04/85 12/23/85  
Spud Date Date Reached TD Completion Date  
4140' 4098'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 320 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2198' feet  
If alternate 2 completion, cement circulated from 2198' feet depth to surf w/ 350 SX cmt

API NO. 15-065-21-875-A (dril)

County Graham

SE SW NW Sec. 27 Twp. 9S Rge. 25W

2970 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

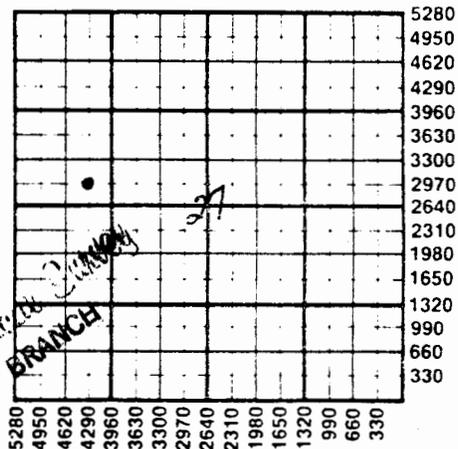
Lease Name Rome Unit Well # 4-1

Field Name Emor N.

Producing Formation LKC

Elevation: Ground 2555' KB 2560

Section Plat



JAN 21 1986  
State Geologist  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

68593

SIDE TWO

Murfin Drilling Company Rome Unit 4-1  
Operator Name ..... Lease Name..... Well #.....

27 9S 25W  East  West  
Sec..... Twp..... Rge..... County..... Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	2199-	2236'

Estimated Production Per 24 Hours	14	--	0	--	--
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Other (Specify) .....  
 Sold

4014½-16½'

JH.  
State Geology  
WICHTA Bureau

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12¼"	8 5/8"		320'		190	
prod.	7 7/8"	4 1/2"	10.5#	4139'	50/50 Poz Common	175 300 50	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4014½-16½'	500 gal. Super-Sol 20	4014½-16½'

TUBING RECORD Size 2 3/8" Set At 4058' Packer at Liner Run  Yes  No

Date of First Production 12/26/85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Oil Gas Water