

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

32-9-25W.

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5135	EXPIRATION DATE	June 30, 1984
OPERATOR	John O. Farmer, Inc.	API NO.	15-065-21,897
ADDRESS	P.O. Box 352 Russell, KS 67665	COUNTY	Graham
** CONTACT PERSON	Margaret A. Schulte	FIELD	BOLLIG, W Un-named
PHONE	(913) 483-3144	PROD. FORMATION	Lansing/KC
PURCHASER	Mobil Oil Corporation	LEASE	Pfeifer
ADDRESS	P.O. Box 900 Dallas, TX 75221	WELL NO.	#1
DRILLING CONTRACTOR	John O. Farmer, Inc.	WELL LOCATION	SW NE NW
ADDRESS	P.O. Box 352 Russell, KS 67665	990 Ft. from the north Line and 990 Ft. from the east Line of the NW/4(Qtr.) SEC 32 TWP 9S RGE 25W (W).	(X)
PLUGGING CONTRACTOR		WELL PLAT	(Office Use Only)
ADDRESS			KCC _____ KGS ☒ SWD/REP _____ PLG. _____ NGPA _____
TOTAL DEPTH	4097'	PBTD	
SPUD DATE	12-19-83	DATE COMPLETED	1-4-84
ELEV: GR	2585'	DF	2588' KB 2590'
DRILLED WITH	(CABLE) (ROTARY) (XXX) TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			
Amount of surface pipe set and cemented	224'	DV Tool Used?	Yes

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
500 gal. 28% NE		3994-4002'	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
February 9, 1984		Pumping		Gravity	
Estimated Production-I.P.	Oil 25 bbls.	Gas --- MCF	Water % 70 bbls.	Gas-oil ratio ---	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		

Side TWO

 OPERATOR John O. Farmer, Inc. LEASE NAME Pfeifer SEC 32 TWP 9S RGE 25W (W)
 WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. ☒ Check if samples sent Geological Survey.				
DST #1 3875-3915 Tool open 60-45-60-45 - strong blow (slid tool 20' to bottom) Rec: 310' slightly oil cut mud (10% oil, 90% mud) 620' muddy oil (85% oil, 14% mud, 1% water) 620' salt water IFP: 158-476 FFP: 529-633 BHP: 1052-1052				
DST #2 3925-58 Tool open 30-45-30-45 - strong blow Rec: 832' salt water IFP: 95-317 FFP: 317-476 BHP: 1052-1052				
DST #3 3975-4010 Tool open 45-45-45-45 - strong blow Rec: 186' gas 124' oil cut mud 620' muddy oil 496' clean oil 124' salt water IFP: 95-382 FFP: 423-504 BHP: 1156-1156				
If additional space is needed use Page 2				
Anhydrite 2227 (+363) Heebner 3821 (-1231) Toronto 3844 (-1254) Lansing 3853 (-1263) B/KC 4090 (-1500) * T.D. 4044 (-1454) * B/KC is sample top				
DST #4 4008-80 Tool open 45-45-45-45 - weak Rec: 20' mud blow IFP: 75-78 FFP: 78-78 BHP: 95-84				
DST #5 4025-70 Tool open 60-60-45-45 - weak blow, 45 min. Rec: 63' mud IFP: 63-63 FFP: 84-84 IBHP: Not rec. FBHP: 158				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	224'	Common	165	2% gel 3% C.C.
Production	7-7/8"	4-1/2"	10 1/2#	4096'	50-50 Pozmix	150	10% Salt
D.V. Tool				2268'	Halco Light	500	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD					
Size	Setting depth	Pecker set at			
2-3/8"	4065'	---	4 SPF	SSB-2	3994-4002'

** The person who can be reached by phone regarding any questions concerning this information.

ACO-1 WELL HISTORY

SEC. 32 TWP. 9S RGE. 25W

**SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.**

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	1818		
Sand	1818	1999		
Red Bed	1999	2220		
Anhydrite	2220	2260		
Shale & Shells	2260	2545		
Shale	2545	3050		
Shale & Lime	3050	3350		
Lime & Shale	3350	3755		
Lime	3755	4097		