

34-925W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 5447

Name: OXY USA INC.

Address 110 S. Main #800

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Stephen A. McDaniel

Phone (316) 265-5624

Contractor: Name: Abercrombie RTD, Inc.

License: #30684

Wellsite Geologist: Steve Davis - South Bay Oil

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. E-25,695

10-6-93 10-11-93 11-27-93

Spud Date Date Reached TD Completion Date

API NO. 15- 065-22724-00-00

County Graham

SE - NW - SE Sec. 34 Twp. 9S Rge. 25 X W

1420 Feet from S (circle one) Line of Section

1420 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kuhn "A" Well # 8W

Field Name Emor

Producing Formation Lansing-Kansas City

Elevation: Ground 2546' KB 2551'

Total Depth 4121' PBTB 4078'

Amount of Surface Pipe Set and Cemented at 310 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2216' Feet

If Alternate II completion, cement circulated from 2216'

feet depth to Surface w/ 475 sx cmt.

Drilling Fluid Management Plan ALT 2 Q 2 2-25-94
(Data must be collected from the Reserve Pit)

Chloride content 2500 ppm Fluid volume 900 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled off _____

Operator Name _____

Lease Name _____ License No. DEC 08 1993

Quarter Sec. _____ Twp. _____ S Rng. _____

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
License No. DEC 08 1993
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carla J. Davis

Title ENGINEERING AIDE Date 12/9/93

Subscribed and sworn to before me this 9th day of DECEMBER, 19 93.

Notary Public Sheri A. Hininger

Date Commission Expires 8/27/96

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

SHERI A. HININGER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 8-27-96

Operator Name OXY USA INC. Lease Name Kuhn "A" Well # 8W

Sec. 34 Twp. 9S Rge. 25 East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests g interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 Topeka 3573' (-1022)
 Oread 3736' (-1185)
 Toronto 3812' (-1261)
 LKC 3826' (-1275)

List All E.Logs Run:
 - Cement Bond Log
 - Array Induction Log
 - Compensated Neutron / Compensated Photo Density Log

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
(New) Surface Csg.	12-1/4"	8-5/8"	24#/ft.	310'	Class "A"	230	3% CC
(Used) Prod. Csg.	7-7/8"	4-1/2"	9.5#/ft.	4118'	50/50 Pozmix	400	2% Gel
					Standard	125	1% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4 JSPF	LKC 3962-68', 3984-92', 4006-12'	350 gals 15% MCA, 1000 gals 15% NE-FE	3962-4012'
		600 gals 15% NE-FE	4006-'
		800 gals 15% NE-FE	3984-92'
		600 gals 15% NE-FE	3962-68'

TUBING RECORD Size 2-3/8" Set At 3942' Packer At 3942' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

3962-4012'