

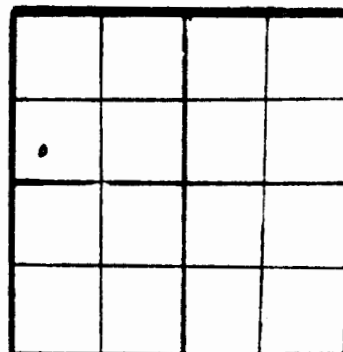
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Edward P. Leiker API NO. 15-065-21457
ADDRESS Box 335 COUNTY Graham
Hays, KS 67601 FIELD _____
**CONTACT PERSON Edward P. Leiker LEASE Werth 1-B
PHONE 913-625-5310

PURCHASER Mobil Oil Company WELL NO. 1
ADDRESS _____ WELL LOCATION SW SE NW

DRILLING CONTRACTOR "Emphasis" Oil Operations 300 Ft. from West Line and
ADDRESS Box 506 330 Ft. from South Line of
Russell, KS 67665 the E/2 SEC. 34 TWP. 9S RGE. 25S
N

PLUGGING CONTRACTOR _____ W
ADDRESS _____
TOTAL DEPTH 4085 PBD _____
SPUD DATE 8-5-81 DATE COMPLETED 8-12-81
ELEV: GR 2546 DF 2548 KB _____



WELL
PLAT
(Quarter)
or (Full)
Section -
Please
indicate.

KCC
KGS ☒
MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	21 #	230	Common	155	3%
Production	7 7/8	5 1/2	14 #	4083	Common	150	

RECEIVED
KANSAS CORPORATION COMMISSION
2002-1-20

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 per ft.	DP 2 Per ft.	3972 - 76
Size	Setting depth	Packer set at	2 per ft.	DP 2 per ft.	4002 - 4006
2 3/8	4050		2 per ft.	DP 2 per ft.	4044 - 46

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% acid - 1000 gal.	3972 - 76

34-9-25w
60 Ft. 68725

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heeb	3805	-1250		
Lansing	3844	-1290		
B A C	4075	-1524		
T D	4085	-1533		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

OPERATOR OF THE

4002 - 9007

~~15% acid - 1000 gal~~