

KANSAS DRILLERS LOG

State Geological Survey

WICHITA, BRANCH

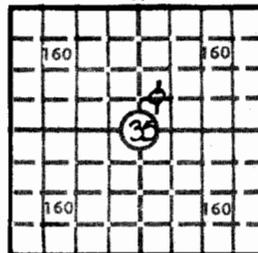
API No. 15 — 065 — 20,901
 County Number

S. 35 T. 9 R. 25 ^R _W

Loc. C W2 SW NE

County Graham

640 Acres
N



Locate well correctly

Elev.: Gr. 2545'

DF _____ KB 2550'

Operator
Barnett Oil, Inc.

Address
1625 Vickers KSB&T Building Wichita, Kansas 67202

Well No. #1 Lease Name Spies

Footage Location
660 feet from (S) line 330 feet from (W) line

Principal Contractor Murfin Drilling Co. Geologist R. B. Gebhart Jr.

Spud Date 2-1-77 Total Depth 4085 P.B.T.D. _____

Date Completed 2-7-77 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	243	Common	200	2% gel, 3% Ca. Cl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Barnett Oil, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

1

Lease Name

Spies

S 35 T 9 R 25 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP		NAME	DEPTH
No Electric Log				
Top Anhrdrite	2186	(+ 364)		
Base Anhydrite	2222	(+ 328)		
Topeka	3592	(-1042)		
Heebner	3810	(-1260)		
Toronto	3832	(-1282)		
Lansing	3846	(-1296)		
Base K.C.	4078	(-1528)		
R.T.D.	4085	(-1535)		
DST # 1				
3999'-4020'				
30"-45"-30"-30"				
Weak 1 1/2" blow, died in 30"				
No blow second flow period, flushed tool, no help				
Recovered 70' of drilling mud				
Spots of oil on top of tool.				
I.F.P. = 32#-32# I.S.I.P. = 243#				
F.F.P. = 53#-74# F.S.I.P. = 106#				
B.H. Temp. = 120°.				
Pressure curves - tight.				
DST # 2				
4017'-4036'				
30"-45"-60"-60"				
Weak to slightly increasing blow in first flow period.				
Weak, intermittent blow, died in 10" in second flow period.				
Recovered 80' of very slightly, gas cut mud.				
I.F.P. = 11#-21# I.S.I.P. = 32#				
F.F.P. = 21#-32# F.S.I.P. = 32#				
B.H. Temp. = 120°.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Walter J. Jewett
Signature

Operations Manager

Title

February 8, 1977

Date

7HL 87