February 5, 2007

A&A Production
Alvin # 2
1800' FNL & 330' FWL
Section 26-9S-26W
Sheridan County, Kansas

Commenced: January 15, 2007.

Pipe Record: 8 5/8" @ 200'.

Completed: February 3, 2007.

DST: Trilobite ran 3.

Drilled by: A&A, Rig # 2.

Logs: CDL/CNL, DIL.

ELEVATION 2640:KB 2635:GL

Log tops from KB:			Reference Well
ANHYDRITE	2300 Top 2335 Base	+340 +305	-8' -7'
HEEBNER	3854	-1214	- 7'
LANSING-KANSAS CITY	3891	- 1251	-8'
BASE KANSAS CITY	4124*	-1484	8 '
RTD	4125	-1485	
LTD	4128	-1488	

^{*} Sample top.

Reference Well: Castle Resources, Inc's Alvin # 1, 1200' FNL & 330' FWL, in Section 26-98-26W, Sheridan County, Kansas. (600' directly north of the Alvin # 2).

The above captioned well was under my supervision from a rotary depth of 3500' to a rotary total depth of 4125'. Ten foot samples, washed and dried, were examined from 3500' to RTD. Due to low structural position and poor drill stem test results, it was recommended to plug and abandon this well.

Respectfully,

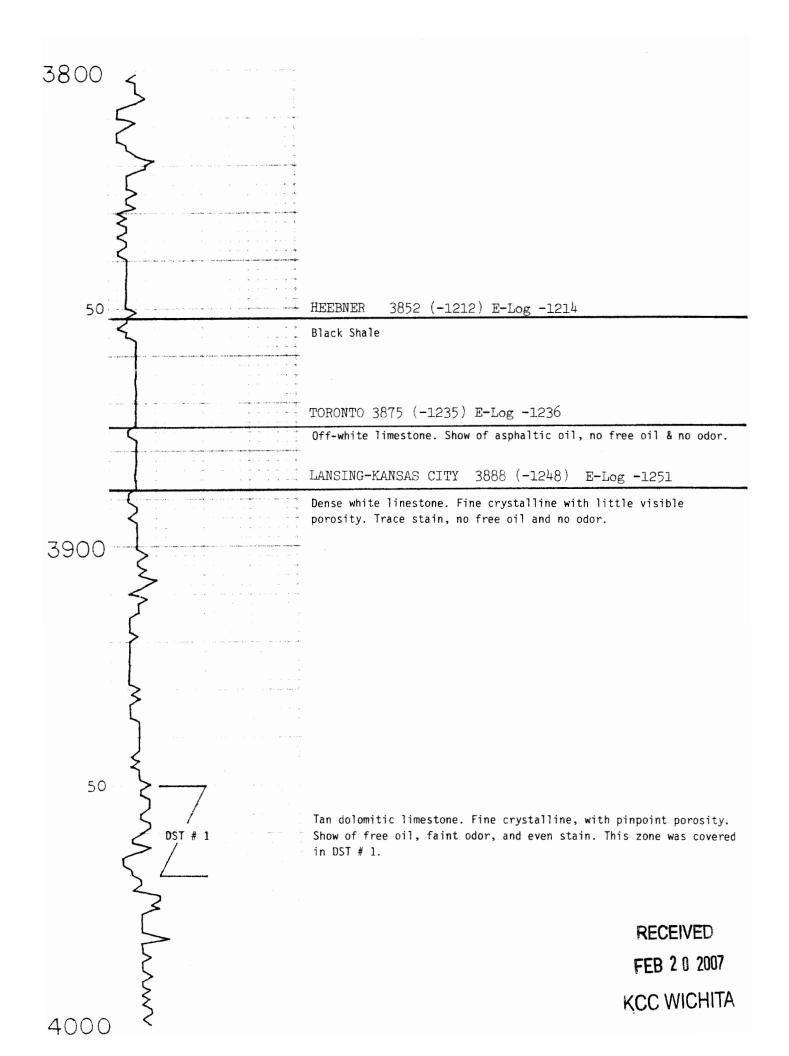
Mark Torr

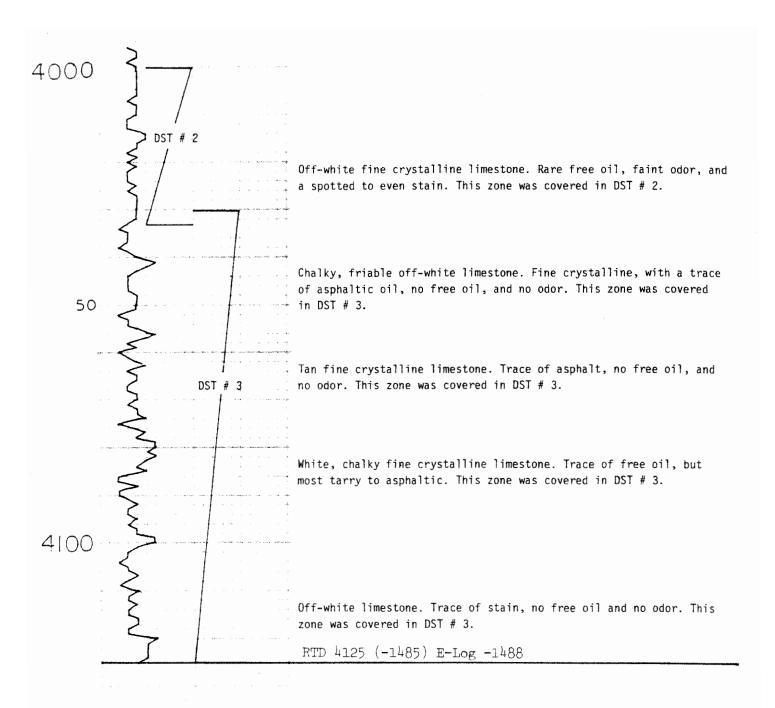
Petroleum Geologist

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A&A Production Alvin # 1 Drill Stem Test Results

DST # 1:

Interval Tested: 3950' to 3969' (L-KC "E" Zone).

Times: 30-30-30-30.

Recovery: 3' of mud with oil specks. Flow Pressures: 12 to 14 & 13 to 14.

Shut-in Pressures: 52 to 26.

DST # 2:

Interval Tested: 4000' to 4033' (L-KC "H" Zone).

Times: 30-30-30-30.

Recovery: 10' of drilling mud.

Flow Pressures: 13 to 15 & 16 to 17.

Shut-in Pressures: 927 to 875.

DST # 3:

Interval Tested: 4030' to 4125' (L-KC "I", "J", "K" and "L" Zones).

Times: 30-30-30-30.

Recovery: 15' of drilling mud.

Flow Pressures: 17 to 19 & 19 to 20.

Shut-in Pressures: 116 to 60.

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