



15-179-20550

24-9s-26w

TEST REPORT

(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

Test Ticket No. 309
Company J.A. Allison Date 3/20/80
Company Address 300 W. Douglas, Suite 305, Wichita No. of Charts 5
Location: Sec. 24 Twp. 9 Rge. 26 Co. Sheridan State Kansas
Well Name And Number Corke #1 Tester Don Leiker
Contractor Abercrombie Rig No. 7 Co. Rep. Mr. Phelps

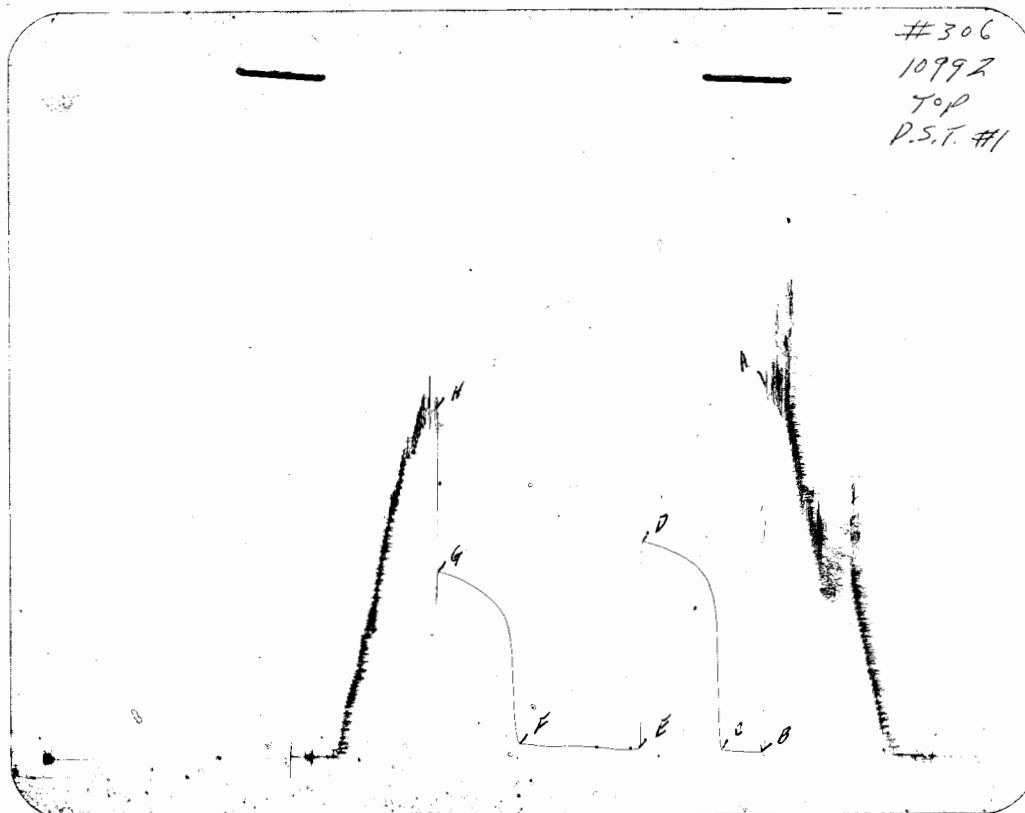
Formation Lansing Zone _____ Type of Test Conventional

DST# 1 Interval 3,930 To 3,943 Total Depth 3,943
Open 30 Shut IN 60 Open 90 Shut In 60
Packer(s) Set 12:13 ^{AM} Started off Bottom 4:15 ^{AM}
Blow Weak Steady Blow Throughout Both Flow Periods

Recovery Total Feet 125
Recovered 125 Ft. of Muddy Water
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Gravity (Oil) _____ Corrected To Temp. _____
Water Chlorides 36,000 P.P.M.

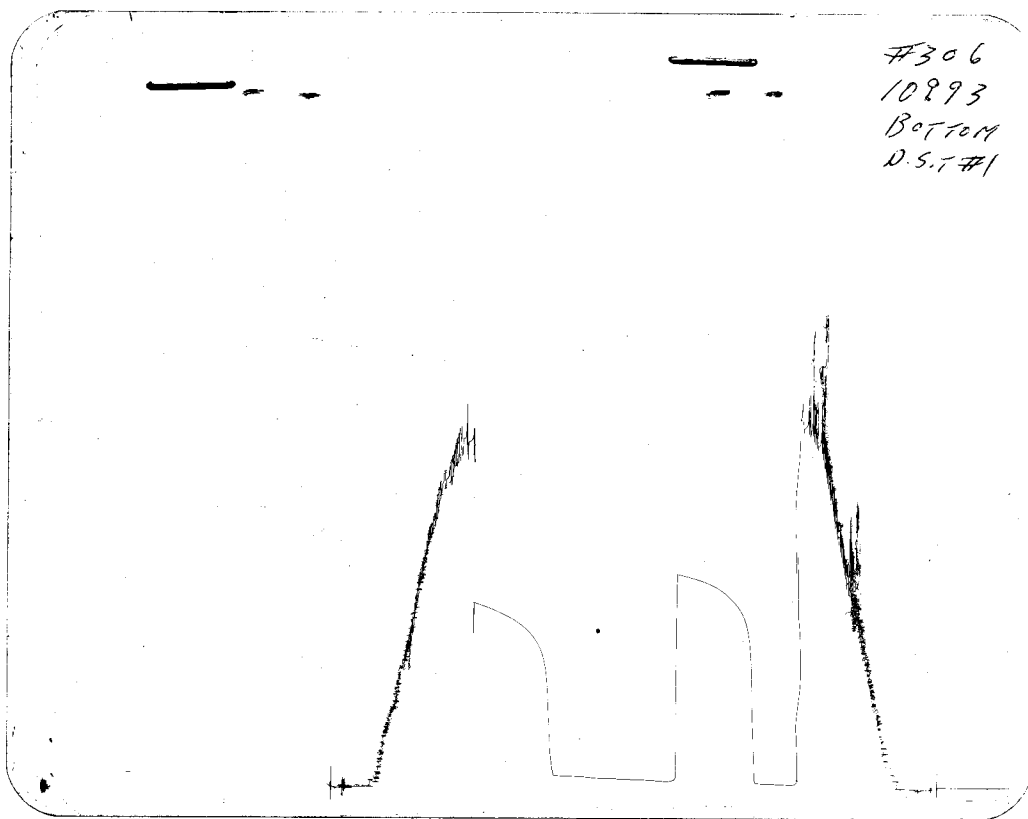
Pressures & Temp. Initial Hydrostatic Pressure 2,066 Final Hydrostatic Pressure 2,044
Initial Closed In Pressure 1,201 Final Closed In Pressure 1,041
Initial Flow Pressure 22 To 33 Final Flow Pressure 44 To 66
Test Area Temperature 118
(Office Reading if Applicable)

Engineering Date Elevation 2,636 G.L.
Mud Viscosity 47 Mud Weight 9.8 Water Loss 14.6
Chlorides 9,000 P.P.M. Type of Mud Chemical
Hole Size 7 7/8 Casing Size 8 5/8 Anchor Length 13
Drill Pipe Length 3,404 I.D. 3.8 In. Weight Pipe Length 346 I.D. 2.76 In.
Drill Collar Length _____ I.D. _____ In.
Surface Choke 3/4 Bottom Choke 3/4
Top Packer Depth. 3,925 Bottom Packer Depth. 3,930 Packer Size 6 3/4
Test Tool Size 5 1/2 In. Tool Joint Size 4 1/2 FH-3 1/2 FH In.
Did Well Flow No Reversed Out No
Recorder Type and No. Kuster 10992 Clock Range 12 Hr. No. 14074
Recorder Type and No. Kuster 10993 Clock Range 12 Hr. No. 19124
Extra Equipment None
Remarks Thank you!



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	2,066	2,087
(B) First Initial Flow Pressure	22	24
(C) First Final Flow Pressure	33	35
(D) Initial Closed-in Pressure	1,201	1,214
(E) Second Initial Flow Pressure	44	41
(F) Second Final Flow Pressure	66	80
(G) Final Closed-in Pressure	1,041	1,055
(H) Final Hydrostatic Mud	2,044	2,023



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud		PSI
(B) First Initial Flow Pressure		PSI
(C) First Final Flow Pressure		PSI
(D) Initial Closed-in Pressure		PSI
(E) Second Initial Flow Pressure		PSI
(F) Second Final Flow Pressure		PSI
(G) Final Closed-in Pressure		PSI
(H) Final Hydrostatic Mud		PSI

CRUDE OIL TESTING COMPANY

P.O. Box 2260
Colorado Springs, Colorado 80901
(303) 473-6909

Date 3/19/80 Test Ticket No. 306
Recorder No. Kuster AK-1 #10992 Capacity 4,250 P.S.I. Location 3,933 Ft.
Clock No. 14074 Elevation 2,636 G.L. Well Temperature 118 °F
Point Pressure Field Time Time
A Initial Hydrostatic Mud 2,087 P.S.I. Open Tool 12:15 AM
B First Initial Flow Pressure 24 P.S.I. First Flow Pressure 30 Mins. Mins.
C First Final Flow Pressure 35 P.S.I. Initial Closed-in Pressure 60 Mins. Mins.
D Initial Closed-in Pressure 1,214 P.S.I. Second Flow Pressure 90 Mins. Mins.
E Second Initial Flow Pressure 41 P.S.I. Final Closed-in Pressure 60 Mins. Mins.
F Second Final Flow Pressure 80 P.S.I.
G Final Closed-in Pressure 1,055 P.S.I.
H Final Hydrostatic Mud 2,023 P.S.I.

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u> </u> Min.	Initial Shut-In Breakdown: <u>12</u> Inc. of <u>5</u> mins. and a final inc. of <u> </u> Min.	Second Flow Pressure Breakdown: <u>18</u> Inc. of <u>5</u> mins. and a final inc. of <u> </u> Min.	Final Shut-In Breakdown: <u>12</u> Inc. of <u>5</u> mins. and a final inc. of <u> </u> Min.
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 00	24	00	35	00	41	00	80
P 2 05	25	05	852	05	43	05	709
P 3 10	25	10	990	10	43	10	822
P 4 15	27	15	1,043	15	43	15	870
P 5 20	30	20	1,085	20	46	20	909
P 6 25	32	25	1,112	25	51	25	940
P 7 30	35	30	1,134	30	54	30	965
P 8		35	1,152	35	58	35	989
P 9		40	1,168	40	61	40	1,010
P10		45	1,186	45	63	45	1,026
P11		50	1,197	50	63	50	1,040
P12		55	1,202	55	63	55	1,052
P13		60	1,214	60	63	60	1,055
P14				65	63		
P15				70	65		
P16				75	69		
P17				80	74		
P18				85	78		
P19				90	80		
P20							



TEST REPORT

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Colorado Springs, CO 80901

Test Ticket No. 307
Company J.A. Allison Date 3/19/80
Company Address 300 W. Douglas, Suite 305, Wichita No. of Charts 5
Location: Sec. 24 Twp. 9 Rge. 26 Co. Sheridan State Kansas
Well Name And Number Corke #1 Tester Don Leiker
Contractor Abercrombie Rig No. 7 Co. Rep. Mr. Phelps

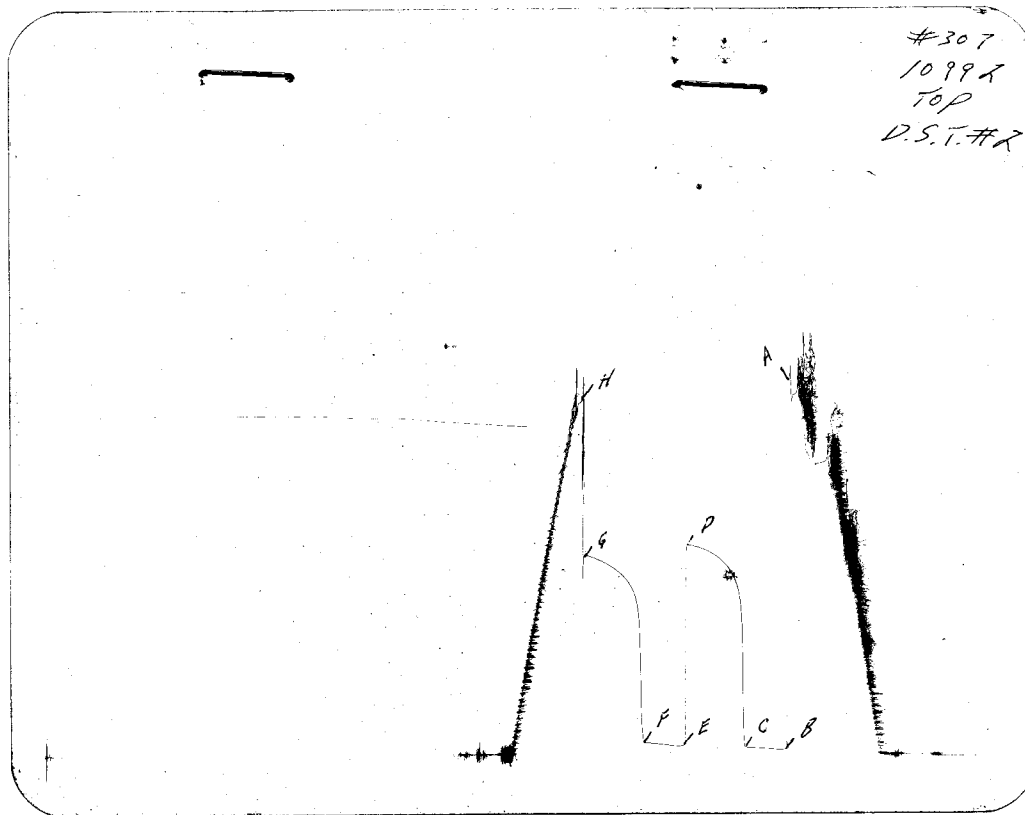
Formation Lansing Zone _____ Type of Test Straddle

DST# 2 Interval 3,956 To 3,980 Total Depth 4,019
Open 30 Shut IN 45 Open 30 Shut In 45
Packer(s) Set 3:43 P.M. Started off Bottom 6:15 P.M.
Blow Very Weak Steady Blow Throughout

Recovery Total Feet 90
Recovered 90 Ft. of Thin Looking Mud
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Gravity (Oil) _____ Corrected To Temp. _____
Water Chlorides _____

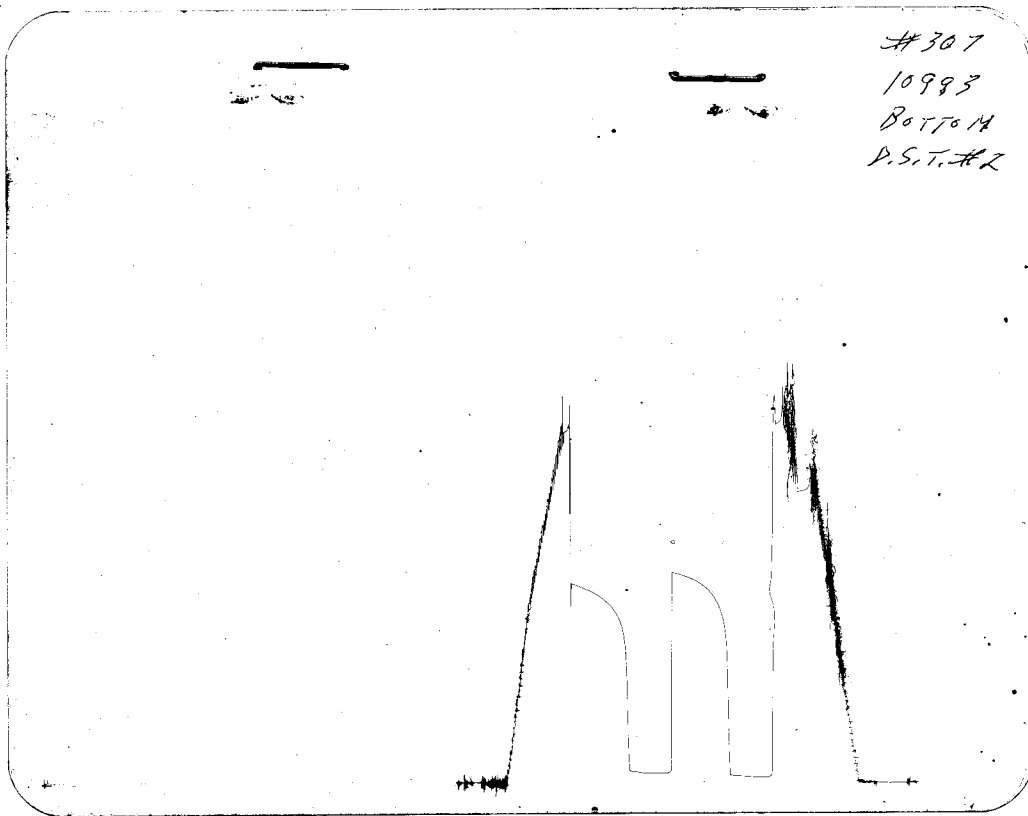
Pressures & Temp. Initial Hydrostatic Pressure 2,119 Final Hydrostatic Pressure 2,097
Initial Closed In Pressure 1,179 Final Closed In Pressure 1,126
Initial Flow Pressure 44 To 44 Final Flow Pressure 55 To 66
Test Area Temperature 118
(Office Reading If Applicable)

Engineering Date Elevation 2,636 G.L.
Mud Viscosity 42 Mud Weight 9.7 Water Loss 14.6
Chlorides 9,000 P.P.M. Type of Mud Chemical
Hole Size 7 7/8 Casing Size 8 5/8 Anchor Length 24' Between _____
Drill Pipe Length 3,499 I.D. 3.8 In. Weight Pipe Length 346 I.D. 2.76 In.
Drill Collar Length _____ I.D. _____ In.
Surface Choke 3/4 Bottom Choke 3/4
Top Packer Depth. 3,956 Bottom Packer Depth. 3,980 Packer Size 6 3/4
Test Tool Size 5 1/2 In. Tool Joint Size 4 1/2 FH-3 1/2 FH In.
Did Well Flow No Reversed Out No
Recorder Type and No. Kuster 10992 Clock Range 12 Hr. No. 14074
Recorder Type and No. Kuster 10993 Clock Range 12 Hr. No. 19124
Extra Equipment None
Remarks Thank you!



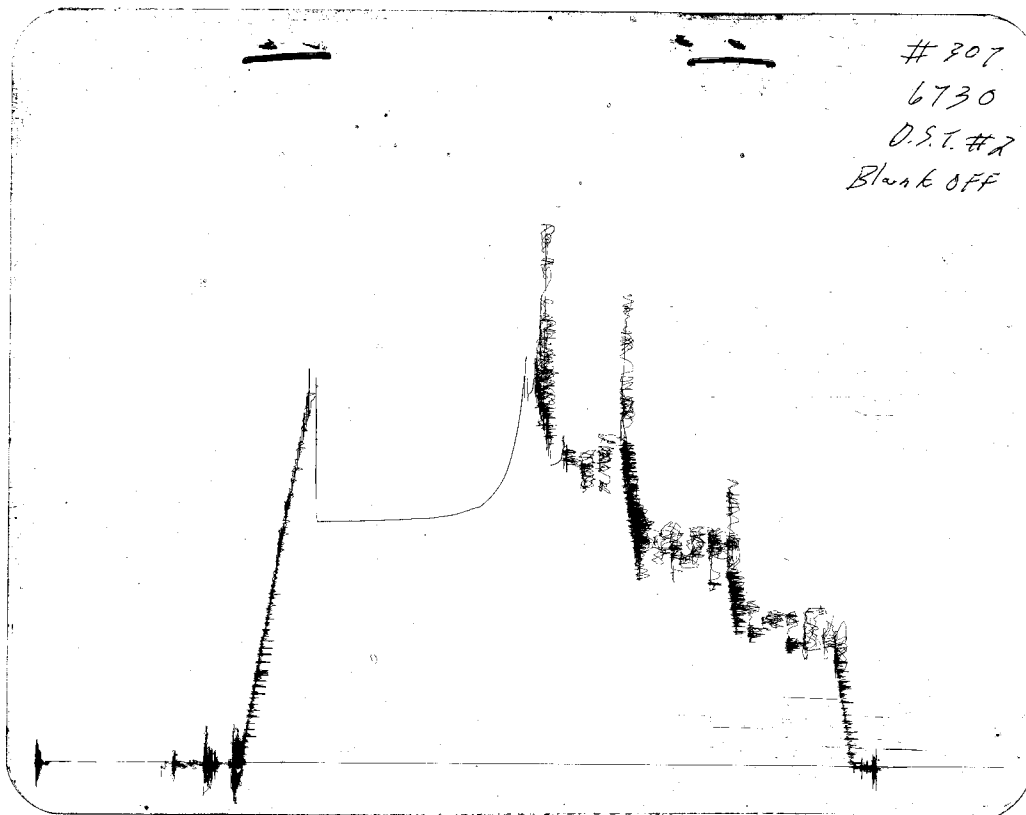
This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	2,119	2,104 PSI
(B) First Initial Flow Pressure	44	34 PSI
(C) First Final Flow Pressure	44	49 PSI
(D) Initial Closed-in Pressure	1,179	1,191 PSI
(E) Second Initial Flow Pressure	55	53 PSI
(F) Second Final Flow Pressure	66	73 PSI
(G) Final Closed-in Pressure	1,126	1,133 PSI
(H) Final Hydrostatic Mud	2,097	2,072 PSI



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud		PSI
(B) First Initial Flow Pressure		PSI
(C) First Final Flow Pressure		PSI
(D) Initial Closed-in Pressure		PSI
(E) Second Initial Flow Pressure		PSI
(F) Second Final Flow Pressure		PSI
(G) Final Closed-in Pressure		PSI
(H) Final Hydrostatic Mud		PSI



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud		PSI
(B) First Initial Flow Pressure		PSI
(C) First Final Flow Pressure		PSI
(D) Initial Closed-in Pressure		PSI
(E) Second Initial Flow Pressure		PSI
(F) Second Final Flow Pressure		PSI
(G) Final Closed-in Pressure		PSI
(H) Final Hydrostatic Mud		PSI

CRUDE OIL TESTING COMPANY

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Date 3/19/80 Test Ticket No. 307
Recorder No. Kuster AK-1 #10992 Capacity 4,250 P.S.I. Location 3,965 Ft.
Clock No. 14074 Elevation 2,636 G.L. Well Temperature 118 °F
Point Pressure P.S.I. Open Tool Field Time Time Computed
3:45 P M
A Initial Hydrostatic Mud 2,104 P.S.I. 30 Mins. 30 Mins.
B First Initial Flow Pressure 34 P.S.I. First Flow Pressure 45 Mins. 45 Mins.
C First Final Flow Pressure 49 P.S.I. Initial Closed-in Pressure 30 Mins. 30 Mins.
D Initial Closed-in Pressure 1,191 P.S.I. Second Flow Pressure 45 Mins. 45 Mins.
E Second Initial Flow Pressure 53 P.S.I. Final Closed-in Pressure 73 Mins. 73 Mins.
F Second Final Flow Pressure 73 P.S.I.
G Final Closed-in Pressure 1,133 P.S.I.
H Final Hydrostatic Mud 2,072 P.S.I.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 1 Min.

Initial Shut-In
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 4 Min.

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 1 Min.

Final Shut-In
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 4 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 00	34	00	49	00	53	00	73
P 2 05	35	05	950	05	55	05	879
P 3 10	38	10	1,036	10	58	10	969
P 4 15	41	15	1,089	15	63	15	1,018
P 5 20	44	20	1,123	20	67	20	1,050
P 6 25	46	25	1,148	25	70	25	1,076
P 7 30	49	30	1,166	30	73	30	1,097
P 8		35	1,179			35	1,115
P 9		40	1,189			40	1,128
P 10		45	1,191			45	1,133
P 11							
P 12							
P 13							
P 14							
P 15							
P 16							
P 17							
P 18							
P 19							
P 20							



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Company J.A. Allison Date 3/20/80
Company Address 300 W. Douglas, Suite 305, Wichita No. of Charts 5
Location: Sec. 24 Twp. 9 Rge. 26 Co. Sheridan State Kansas
Well Name And Number Corke #1 Tester Don Leiker
Contractor Abercrombie Rig No. 7 Co. Rep. Mr. Phelps

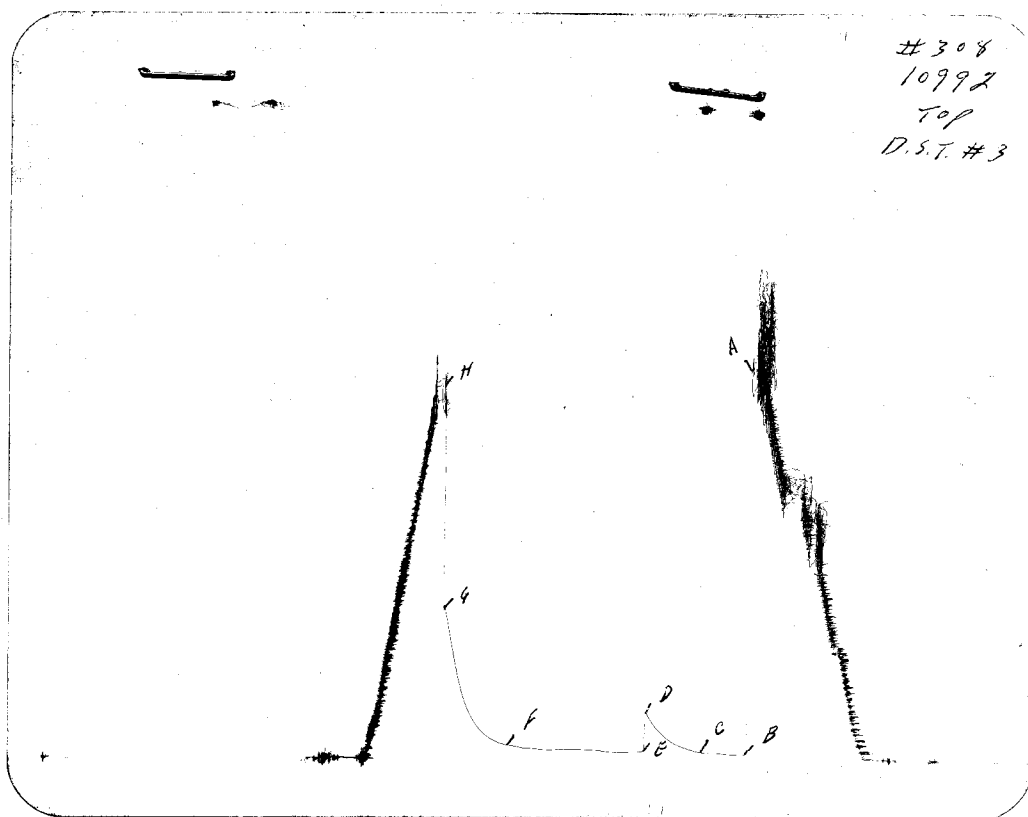
Formation Lansing Zone _____ Type of Test Conventional

DST# 3 Interval 4,040 To 4,060 Total Depth 4,060
Open 30 Shut IN 45 Open 90 Shut In 60
Packer(s) Set 4:28 AM Started off Bottom 8:15 AM
Blow Very Weak Blow on 1st. Opening - Weak Steady Blow Throughout 2nd. Opening.

Recovery Total Feet 75
Recovered 75 Ft. of Heavy Oil Cut Mud
Recovered 200 Ft. of Gas in Pipe
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Gravity (Oil) _____ Corrected To Temp. _____
Water Chlorides _____

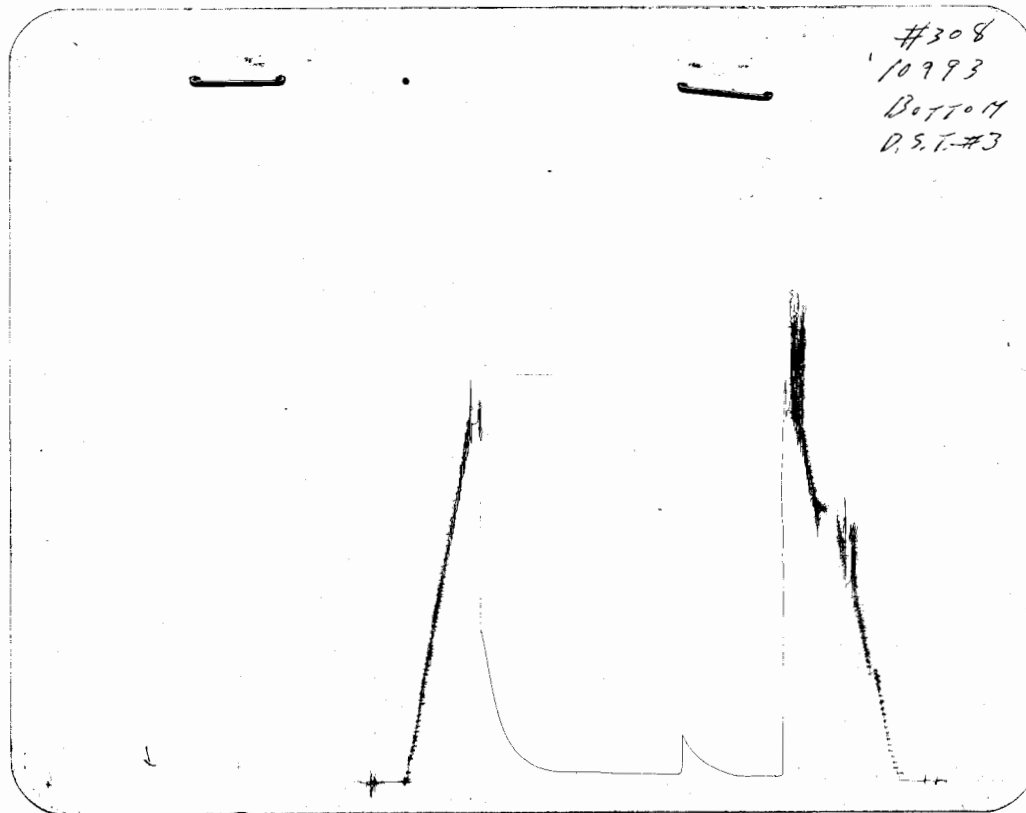
Pressures & Temp. Initial Hydrostatic Pressure 2,068 Final Hydrostatic Pressure 2,047
Initial Closed In Pressure 250 Final Closed In Pressure 845
Initial Flow Pressure 22 To 33 Final Flow Pressure 43 To 54
Test Area Temperature 108
(Office Reading if Applicable)

Engineering Date Elevation 2,636 G.L.
Mud Viscosity 40 Mud Weight 9.8 Water Loss 14.2
Chlorides 5,000 P.P.M. Type of Mud Chemical
Hole Size 7 7/8 Casing Size 8 5/8 Anchor Length 20
Drill Pipe Length 3,499 I.D. 3.8 In. Weight Pipe Length 378 I.D. 2.76 In.
Drill Collar Length _____ I.D. _____ In.
Surface Choke 3/4 Bottom Choke 3/4
Top Packer Depth. 4,035 Bottom Packer Depth. 4,040 Packer Size 6 3/4
Test Tool Size 5 1/2 In. Tool Joint Size 4 1/2 FH-3 1/2 FH In.
Did Well Flow No Reversed Out No
Recorder Type and No. Kuster 10992 Clock Range 12 Hr. No. 14074
Recorder Type and No. Kuster 10993 Clock Range 12 Hr. No. 19124
Extra Equipment None
Remarks Thank you! (Read Bottom Chart)



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	2,068	2,175 PSI
(B) First Initial Flow Pressure	22	32 PSI
(C) First Final Flow Pressure	33	43 PSI
(D) Initial Closed-in Pressure	250	278 PSI
(E) Second Initial Flow Pressure	43	43 PSI
(F) Second Final Flow Pressure	54	71 PSI
(G) Final Closed-in Pressure	845	868 PSI
(H) Final Hydrostatic Mud	2,047	2,100 PSI



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud		PSI
(B) First Initial Flow Pressure		PSI
(C) First Final Flow Pressure		PSI
(D) Initial Closed-in Pressure		PSI
(E) Second Initial Flow Pressure		PSI
(F) Second Final Flow Pressure		PSI
(G) Final Closed-in Pressure		PSI
(H) Final Hydrostatic Mud		PSI

CRUDE OIL TESTING COMPANY

P.O. Box 2260
Colorado Springs, Colorado 80901
(303) 473-6909

Date 3/20/80 Test Ticket No. 308
Recorder No. Kuster AK-1 #10993 Capacity 4,250 P.S.I. Location 4,050 Ft.
Clock No. 19124 Elevation 2,636 G.L. Well Temperature 108 °F

Point	Pressure	Open Tool	Field Time	Time Computed
A Initial Hydrostatic Mud	2,175 P.S.I.		4:30 AM	
B First Initial Flow Pressure	32 P.S.I.	First Flow Pressure	30 Mins	Mins.
C First Final Flow Pressure	43 P.S.I.	Initial Closed-in Pressure	45 Mins	Mins.
D Initial Closed-in Pressure	278 P.S.I.	Second Flow Pressure	90 Mins	Mins.
E Second Initial Flow Pressure	43 P.S.I.	Final Closed-in Pressure	60 Mins	Mins.
F Second Final Flow Pressure	71 P.S.I.			
G Final Closed-in Pressure	868 P.S.I.			
H Final Hydrostatic Mud	2,100 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>18</u> Inc.		Breakdown: <u>12</u> Inc.	
of <u>5</u> mins. and a		of <u>5</u> mins. and a		of <u>5</u> mins. and a		of <u>5</u> mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 00	32	00	43	00	43	00	71
P 2 05	33	05	47	05	44	05	79
P 3 10	34	10	57	10	44	10	86
P 4 15	36	15	70	15	44	15	94
P 5 20	40	20	84	20	45	20	109
P 6 25	42	25	103	25	46	25	133
P 7 30	43	30	131	30	52	30	167
P 8		35	168	35	55	35	214
P 9		40	217	40	58	40	287
P 10		45	278	45	60	45	398
P 11				50	61	50	580
P 12				55	61	55	796
P 13				60	61	60	868
P 14				65	61		
P 15				70	61		
P 16				75	61		
P 17				80	65		
P 18				85	68		
P 19				90	71		
P 20							



TEST REPORT

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Test Ticket No. 309
Date 3/20/80
Company J.A. Allison
Company Address 300 W. Douglas, Suite 305, Wichita No. of Charts 5
Location: Sec. 24 Twp. 9 Rge. 26 Co. Sheridan State Kansas
Well Name And Number Corke #1 Tester Don Leiker
Contractor Abercrombie Rig No. 7 Co. Rep. Mr. Phelps

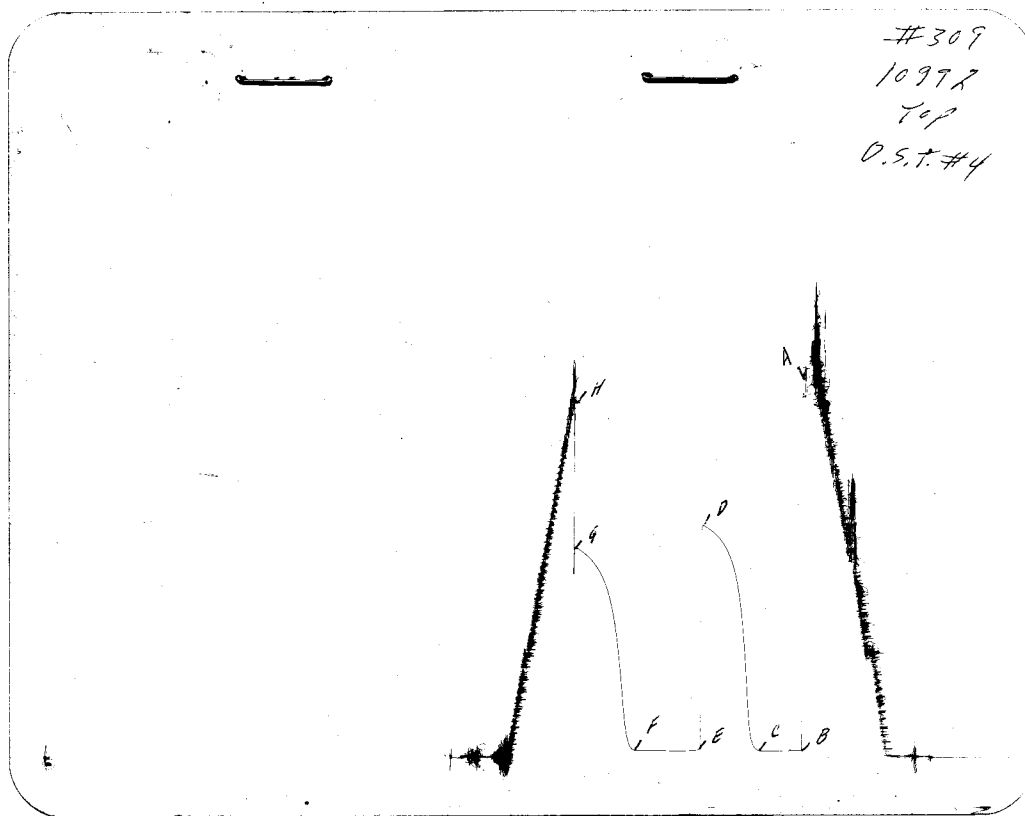
Formation Lansing Zone Type of Test Conventional

DST# 4 Interval 4,080 To 4,104 Total Depth 4,104
Open 30 Shut IN 45 Open 45 Shut In 45
Packer(s) Set 7:42 ^{PM} Started off Bottom 10:30 ^{AM}
Blow Very Weak Steady Blow Throughout Flow Periods

Recovery Total Feet 60
Recovered 60 Ft. of Drilling Mud (No Show)
Recovered Ft. of
Recovered Ft. of
Recovered Ft. of
Gravity (Oil) Corrected To Temp.
Water Chlorides

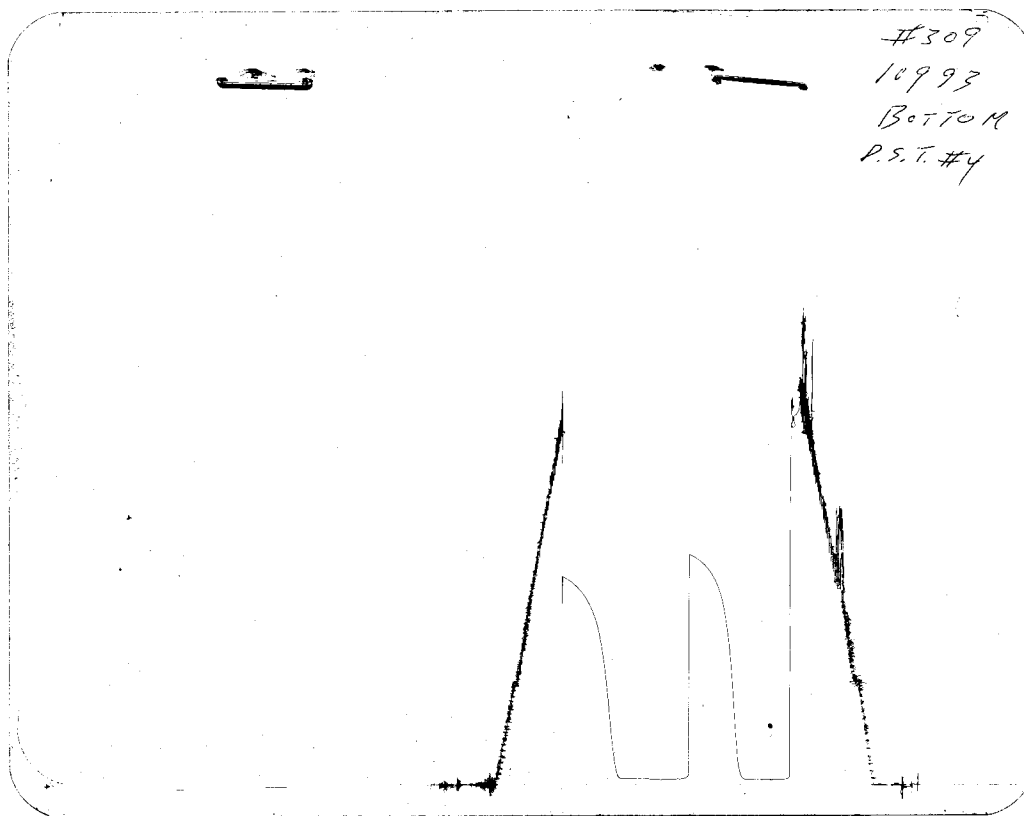
Pressures & Temp. Initial Hydrostatic Pressure 2,161 Final Hydrostatic Pressure 2,140
Initial Closed In Pressure 1,297 Final Closed In Pressure 1,179
Initial Flow Pressure 44 To 44 Final Flow Pressure 44 To 44
Test Area Temperature 110
(Office Reading if Applicable)

Engineering Date
Elevation 2,636 G.L.
Mud Viscosity 50 Mud Weight 9.5 Water Loss 10.0
Chlorides 4,000 P.P.M. Type of Mud Chemical
Hole Size 7 7/8 Casing Size 8 5/8 Anchor Length 24
Drill Pipe Length 3,562 I.D. 3.8 In. Weight Pipe Length 346 I.D. 2.76 In.
Drill Collar Length I.D. In.
Surface Choke 3/4 Bottom Choke 3/4
Top Packer Depth. 4,075 Bottom Packer Depth. 4,080 Packer Size 6 3/4
Test Tool Size 5 1/2 In. Tool Joint Size 4 1/2 FH-3 1/2 FH In.
Did Well Flow No Reversed Out No
Recorder Type and No. Kuster 10992 Clock Range 12 Hr. No. 14074
Recorder Type and No. Kuster 10993 Clock Range 12 Hr. No. 19124
Extra Equipment None
Remarks Thank you!



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	2,161	2,155 PSI
(B) First Initial Flow Pressure	44	33 PSI
(C) First Final Flow Pressure	44	38 PSI
(D) Initial Closed-in Pressure	1,297	1,308 PSI
(E) Second Initial Flow Pressure	44	38 PSI
(F) Second Final Flow Pressure	44	43 PSI
(G) Final Closed-in Pressure	1,179	1,188 PSI
(H) Final Hydrostatic Mud	2,140	2,113 PSI



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud		PSI
(B) First Initial Flow Pressure		PSI
(C) First Final Flow Pressure		PSI
(D) Initial Closed-in Pressure		PSI
(E) Second Initial Flow Pressure		PSI
(F) Second Final Flow Pressure		PSI
(G) Final Closed-in Pressure		PSI
(H) Final Hydrostatic Mud		PSI

CRUDE OIL TESTING COMPANY

P.O. Box 2260

Colorado Springs, Colorado 80901

(303) 473-6909

Date 3/20/80 Test Ticket No. 309

Recorder No. Kuster AK-1 #10992 Capacity 4,250 P.S.I. Location 4,074 Ft.

Clock No. 14074 Elevation 2,636 G.L. Well Temperature 110 °F

Point	Pressure	Open Tool	Field Time	Time Computed
A Initial Hydrostatic Mud	<u>2,155</u> P.S.I.		<u>7:45</u> P M	
B First Initial Flow Pressure	<u>33</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	Mins.
C First Final Flow Pressure	<u>38</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	Mins.
D Initial Closed-in Pressure	<u>1,308</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>50</u> Mins.
E Second Initial Flow Pressure	<u>38</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	Mins.
F Second Final Flow Pressure	<u>43</u> P.S.I.			
G Final Closed-in Pressure	<u>1,188</u> P.S.I.			
H Final Hydrostatic Mud	<u>2,113</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>9</u> Inc.	
of <u>5</u> mins. and a		of <u>5</u> mins. and a		of <u>5</u> mins. and a		of <u>5</u> mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>00</u>	<u>33</u>	<u>00</u>	<u>38</u>	<u>00</u>	<u>38</u>	<u>00</u>	<u>43</u>
P 2 <u>05</u>	<u>34</u>	<u>05</u>	<u>62</u>	<u>05</u>	<u>38</u>	<u>05</u>	<u>177</u>
P 3 <u>10</u>	<u>34</u>	<u>10</u>	<u>443</u>	<u>10</u>	<u>38</u>	<u>10</u>	<u>600</u>
P 4 <u>15</u>	<u>35</u>	<u>15</u>	<u>912</u>	<u>15</u>	<u>38</u>	<u>15</u>	<u>854</u>
P 5 <u>20</u>	<u>37</u>	<u>20</u>	<u>1,099</u>	<u>20</u>	<u>38</u>	<u>20</u>	<u>990</u>
P 6 <u>25</u>	<u>38</u>	<u>25</u>	<u>1,186</u>	<u>25</u>	<u>39</u>	<u>25</u>	<u>1,067</u>
P 7 <u>30</u>	<u>38</u>	<u>30</u>	<u>1,240</u>	<u>30</u>	<u>40</u>	<u>30</u>	<u>1,118</u>
P 8 _____		<u>35</u>	<u>1,276</u>	<u>35</u>	<u>41</u>	<u>35</u>	<u>1,154</u>
P 9 _____		<u>40</u>	<u>1,302</u>	<u>40</u>	<u>42</u>	<u>40</u>	<u>1,181</u>
P10 _____		<u>45</u>	<u>1,308</u>	<u>45</u>	<u>43</u>	<u>45</u>	<u>1,188</u>
P11 _____				<u>50</u>	<u>43</u>		
P12 _____							
P13 _____							
P14 _____							
P15 _____							
P16 _____							
P17 _____							
P18 _____							
P19 _____							
P20 _____							