

Pl
Dud
3A

SIDE ONE

2-9-26W.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5135
Name John O. Farmer, Inc.
Address P.O. Box 352
Russell, KS 67665
City/State/Zip

Purchaser

Operator Contact Person Margaret A. Schulte
Phone (913) 483-3144

Contractor: License # 5135
Name John O. Farmer, Inc.

Wellsite Geologist Richard Bell
Phone (913) 674-5835

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

4-18-85 4-25-85 4-26-85
Spud Date Date Reached TD Completion Date
4012'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 258 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 258 feet depth to surface/170 SX cmt

API No. 15-179-20,804

County Sheridan

SE.. NW.. NW.. Sec.. 2.. Twp.. 9S.. Rge.. 26.. East West

4290 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

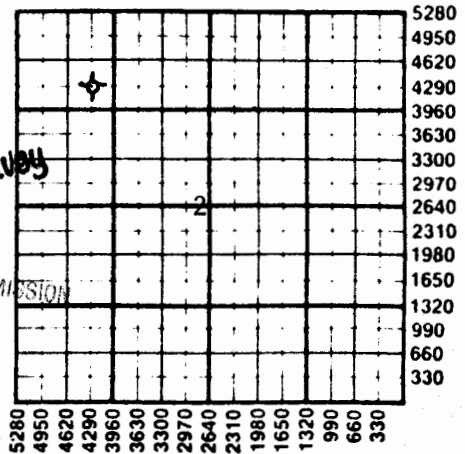
Lease Name Simon Well # 1

Field Name (Wildcat)

Producing Formation

Elevation: Ground 2602' KB 2607'

Section Plat



MAY 06 1985
State Geological Survey
RECEIVED
MAY 03 1985
STATE CORPORATION COMMISSION
Wichita, Kansas
CONSERVATION DIVISION

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water..400 Ft North from Southeast Corner (Stream, pond etc) 250 Ft West from Southeast Corner Sec 13 Twp 8S Rge 26 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

68847

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Simon Well # 1
Sec. 2 Twp. 9S Rge. 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[] Log [] Sample

DST #1 3745-78'
Tool open 45-45-45-45, weak blow
Rec: 210' watery mud w/few specks oil
BHP: 1099-1057
IFP: 52-79
FFP: 91-114
Temp: 109°

DST #2 3778-3808'
Tool open 45-45-45-45, strong blow
Rec: 1070' muddy water
IFP: 45-315
FFP: 342-513
BHP: 1069-1064
Temp: 115°

DST #3 3806-45'
Tool open 45-45-45-45, fair blow
Rec: 20' slightly oil cut water,
1% oil, 15% water, 84% mud
120' muddy water
BHP: 1202-1191
IFP: 43-57
FFP: 79-93
Temp: 116

DST #4 3898-3926'
Tool open 30-30-30-45, weak blow - 15 min
Rec: 15' mud w/spots of oil
BHP: 899-697
IFP: 22-22
FFP: 25-27
Temp: 111

(DST #5, WELL LOG, AND SAMPLE TOPS CONTINUED ON PAGE 2)

Form with sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, and Date of First Production. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth, Liner Run, and Producing Method.

OPERATOR John O. Farmer, Inc. LEASE NAME Simon (#1) SEC. 2 TWP. 9S RGE. 26W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 3926-4012' Tool open 30-30-30-30, weak blow Rec: 20' mud IFP: 59-59 FFP: 68-70 BHP: 319-226 Temp: 116°				<u>Sample Tops</u> Anhydrite 2236 (+371) Base/Anhy. 2270 (+337) Topeka 3537 (-930) Heebner 3747 (-1140) Toronto 3769 (-1162) Lansing 3887 (-1180) Base/KC 4007 (-1400) R.T.D. 4012 (-1405)
Sand & Shale Shale & Sand Sand Red Bed Anhydrite Shale & Shells Shale & Lime Lime	0 1100 1830 2010 2236 2270 2470 3355	1100 1830 2010 2236 2270 2470 3355 4012		

MAY 06 1985
 State Geological Survey
 WICHITA BRANCH