

COPY

179-21,101-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6622Name: JASON OIL COMPANYAddress P.O. Box 701City/State/Zip Russell, KS 67665

Purchaser: _____

Operator Contact Person: J.L. SchoenbergerPhone (785) 483-4204Contractor: Name: Discovery Drilling Co., Inc.License: 31548Wellsite Geologist: Ronnie Nelson

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SVD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SVD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SVD or Inj?) ☐ Docket No. _____5/8/2000 5/12/2000 5/13/2000
Spud Date Date Reached TD Completion Date

API NO. 179-21,101-0000

County Sheridan260' E - C - N/2 - NE Sec. 2 Twp. 9S Rge. 26W X4620 Feet from SW (circle one) Line of Section1060 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Simon Well # 2

Field Name _____

Producing Formation NoneElevation: Ground 2516 KB 2524Total Depth 3971 PBTD _____Amount of Surface Pipe Set and Cemented at 253.42 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PLA 8-2-'00 LR
(Data must be collected from the Reserve Pit)Chloride content 1,800 ppm Fluid volume 480 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name James L. Schoenberger

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James L. SchoenbergerTitle Owner of Jason Oil Company Date 6-2-2000Subscribed and sworn to before me this 2nd day of June

XX 2000

Notary Public Fred Weigel, Jr.Date Commission Expires 7-18-2002

FRED WEIGEL, JR.
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-18-2002

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

✓ KCC ☐ SVD/Rep ☒ NGPA
KGS ☐ Plug ☒ Other (Specify)

IOG

Operator Name JASON OIL C ANYLease Name SimWell # 2Sec. 2 Twp. 9S Rge. 26W☐ EastCounty Sheridan☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 $\frac{1}{4}$	8 5/8	20	253.42	60/40Poz	175	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval



**Discovery
Drilling**

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

ORIGINAL

DRILLER'S LOG

Operator: **Jason Oil Company**
PO Box 701
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc.**
P.O. Box 763
Hays, KS 67601

Lease: Simon #2

Location: 260' E of C/ N/2 /NE
Sec. 2/9S/26W
Sheridan Co., KS

Loggers Total Depth: NO LOG

Rotary Total Depth: 3971'

Commenced: 5/8/00

Casing: 8 5/8" @ 253' w/175 sks

Elevation: 2516' GR./2524' KB

Completed: 5/13/00

Status: D & A

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shales	0'	Shales	2213'
Dakota Sand	1022'	Shales & Lime	2499'
Shales	1275'	Shales	2625'
Cedar Hill Sand	1733'	Shales & Lime	2988'
Red Bed Shale	1943'	Lime & Shales	3120'
Anhydrite	2170'	RTD	3971'
Base Anhydrite	2213'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

RECEIVED
STATE CORPORATION COMMISSION

JUN 8 2000

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

CONSERVATION DIVISION
Wichita, Kansas

Thomas H. Alm
Thomas H. Alm

Subscribed and sworn to before me on 5-18-00

My Commission expires: 8-9-2003

(Place stamp or seal below)

Glenna S. Alm
Notary Public

