

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6622

Name: JASON OIL COMPANY

Address P.O. Box 701

City/State/Zip Russell, KS 67665

Purchaser:

Operator Contact Person: J.L. Schoenberger

Phone (785) 483-4204

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Ronnie Nelson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Casingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5/8/2000 5/12/2000 5/13/2000
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

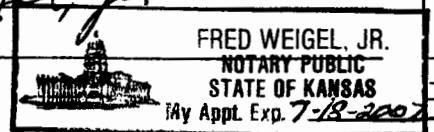
Signature: *James L. Schoenberger*

Title: Owner of Jason Oil Company Date: 6-2-2000

Subscribed and sworn to before me this 2nd day of June
2000

Notary Public: *Fred Weigel, Jr.*
FRED WEIGEL, JR.

Date Commission Expires: 7-18-2002



SIDE ONE

COPY

API No. 179-21, 101-0000

9/1

Sheridan

260'

E - C - N/2 - NE sec. 2 Twp. 9S Rge. 26W X

4620 Feet from S/N (circle one) Line of Section

STATE 1060 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

JUN

8 2000

RECEIVED

Lease Name: Simon

Well # 2

Field Name: _____

Producing Formation: None

Elevation: Ground

2516 KB 2524

Total Depth

3971 PBD

Amount of Surface Pipe Set and Cemented at

253.42 Feet

Multiple Stage Cementing Collar Used?

Yes No

If yes, show depth set

If Alternate II completion, cement circulated from

feet depth to

w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pt.)

Chloride content

1,800 ppm Fluid volume

480 bbls

Deewatering method used

Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name:

Quarter

Sec.

Twp.

S Rng.

E/W

County

Docket No.

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received

Distribution
 KCC SWD/Rep
 KGS Plug NGPA
 Other (Specify) *IOG*

Operator Name JASON OIL C ANYLease Name Sim Well # 2Sec. 2 Twp. 9S Rge. 26W East WestCounty Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey

 Yes No

Name

Top

Datum

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

List All E-Logs Run:

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 $\frac{1}{4}$	8 5/8	20	253.42	60/40Poz	175	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
<i>Perf</i>		

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Hcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Inverva
	<input type="checkbox"/> Other (Specify) _____	



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

ORIGINAL

DRILLER'S LOG

Operator: **Jason Oil Company**

PO Box 701

Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc.**

P.O. Box 763

Hays, KS 67601

Lease: Simon #2

Location: 260' E of C/ N2 /NE

Sec. 2/9S/26W

Sheridan Co., KS

Loggers Total Depth: NO LOG

Rotary Total Depth: 3971'

Commenced: 5/8/00

Casing: 8 5/8" @ 253' w/175 sks

Elevation: 2516' GR./2524' KB

Completed: 5/13/00

Status: D & A

DEPTH & FORMATIONS

(All from KB)

Surface, Sand & Shales	0'	Shales	2213'
Dakota Sand	1022'	Shales & Lime	2499'
Shales	1275'	Shales	2625'
Cedar Hill Sand	1733'	Shales & Lime	2988'
Red Bed Shale	1943'	Lime & Shales	3120'
Anhydrite	2170'	RTD	3971'
Base Anhydrite	2213'		

STATE OF KANSAS)
)
) ss
COUNTY OF ELLIS)

RECEIVED
STATE CORPORATION COMMISSION

JUN 8 2000

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge
the above and foregoing is a true and correct log of the above captioned well.

Corporation Division
Wichita, Kansas

Thomas H. Alm
Thomas H. Alm

Subscribed and sworn to before me on 5-18-00

My Commission expires: 8-9-2003

(Place stamp or seal below)

Glenna S. Alm
Notary Public

