

## TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5669 EXPIRATION DATE 6/85

OPERATOR Helberg Oil Company API NO. 15-179-20752

ADDRESS Box 32 COUNTY Sheridan

Morland, Ks. 67650 FIELD George

\*\* CONTACT PERSON Jerry M. Helberg PROD. FORMATION \_\_\_\_\_

PHONE 913-627-5665 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Minium

ADDRESS \_\_\_\_\_ WELL NO. 1

\_\_\_\_\_ WELL LOCATION SW SW SW

DRILLING Helberg Oil Company 330 Ft. from South Line and

CONTRACTOR Box 32 330 Ft. from West Line of

ADDRESS Morland, Ks. 67650 the (Qtr.) SEC 8 TWP 9 RGE 26 (W).

PLUGGING Sun Oilwell Cementing WELL PLAT

CONTRACTOR Hays, Ks. 67601 (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4055' PSTD \_\_\_\_\_

SPUD DATE 6-12-1984 DATE COMPLETED 6-21-1984

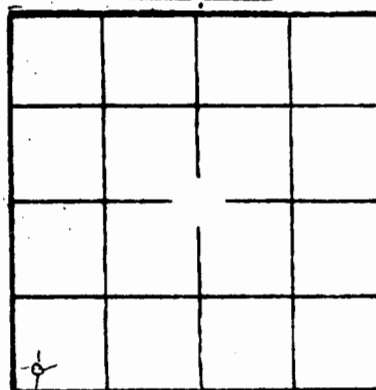
ELEV: GR 2679' DF 2681' KB 2684'

DRILLED WITH (GARRE) (ROTARY) (AKR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 261' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_



(Office Use Only)

KCC \_\_\_\_\_

KCS ☒

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Jerry M. Helberg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 10 1984

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Helberg Oil Company

LEASE NAME Minium

SEC 8 TWP 9 RGE 26 (W)

WELL NO 1

## FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				subsea
Check if samples sent Geological Survey.			Anhydrite	2274' 410
			Base	2307' 377'
			Topeka	3580' -986'
			Heebner	3792' -1108'
			Toronto	3815' -1131'
			Lansing	3834' -1150'
			B. K.C.	4048' -1364'
			RTD	4055' -1371'
Sand & Shale	0	30		
Sand & Shale	30	275		
Sand & Shale	275	700		
Sand & Shale	700	1461		
Shale	1461	1743		
Shale	1743	2120		
Shale	2120	2269		
Anhydrite	2270	2310		
Shale	2331	2561		
Shale	2561	2778		
Shale	2778	2919		
Shale	2919	3044		
Shale & Lime	3044	3143		
Shale & Lime	3143	3228		
Lime & Shale	3228	3330		
Lime & Shale	3330	3425		
Lime & Shale	3425	3540		
Lime & Shale	3540	3663		
Lime	3663	3648		
Lime	3648	3828		
Lime	3828	3897		
Lime	3897	3962		
Lime	3962	2963		
Lime	3963	4006		
Lime	4006	4023		
Lime	4023	4039		
Lime	4039	4055		
T.D.	4055			

D&amp;A

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

## CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	24#	261'	Common	130	3% Cal cl. 2% Gel

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at			

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Helbert

LEASE NAME Minium

WELL NO. 1

SEC 8 TWP 9 RGE 26 (W)

FILL IN WELL INFORMATION AS REQUIRED.

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 Weak blow (died) Rec: 10' mud IHP. 2123# IFP. 66-66# (30) ISIP. 99# (30) FFP. 77-77# (10) FHP. 2101#				3937' to 3963'
DST #2 Weak blow (1 1/2") Rec. 70' SOCM 60' HOCM IHP. 2123# IFP. 66-66# (30) ISIP. 548# (30) FFP. 99-99# (60) FSIP. 1078# (60) FHP. 2101#				3983' to 4023'