CIMARRON DRILLERS, INC.

Geologist - Petroleum - Geophysicist

P. O. Box 854

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Pi

GREAT BEND, KANSAS 67530

June 26, 1984

Staab Oil Co. HC 39 - Box 114 Hays, Kansas 67601

Re: Staab Oil Co.

Minium No. 1 SW SW SW Sec 8-9s-26w

Sheridan County, Kansas

8-9-26W

Gentlemen:

The following is the geological report for the above captioned well:

CONTRACTOR:

Helberg Oil Co.

DATE COMMENCED:

June 13, 1984

DATE COMPLETED:

June 20, 1984

ROTARY TOTAL DEPTH:

4055' KB.

SURFACE CASING:

8 5/8 @ 261'

ELEVATIONS:

2684' KB., 2681' DF., 2679' KB.

DEPTH MEASURED FROM:

2684' KB.

DRILLING TIME PLOTTED:

3600' to 4055' RTD

SAMPLES EXAMINED:

3700' to 4055' RTD

DST. (Crude):

2 - Lansing

LOG: Mercury

Radiation Guard

COMPLETION:

Plugged and Abandoned.

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8-7-26w

Staab Oil Co., Minium No. 1

	FORMATION DATA	
FORMATION	DEPTH (Log)	SUBSEA
Anhydrite	22741	410'
Base	2307'	377'
Topeka	3580'	-986'
Heebner	3792'	-1108'
Toronto	3815'	-1131
Lansing	3834*	-1150'
Base Kansas City	4048	-1364'
RTD	4055'	-1371'

STRUCTURAL POSITION IN RELATION TO NEARBY TESTS

FORMATION	Staab Minium #1 SW SW SW-8	R-W Minium A-1 NE NE SW-8	Burch Transue #1 NE NE NE-18
Anhydrite	410'	413'	412'
Topeka	-896'	-986'	-
Heebner	-1108'	-1107'	-1106'
Toronto	-1131'	-1135'	-1127'
Lansing	-1150'	-1149'	-1145'
Base Kansas City	-1364'	-1365'	-1367'
RTD	-1371'	-1389'	-1383'

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Staab Oil Co., Minium No.1

8-9-260

	ZONES OF INTEREST	
FORMATION	DEPTH	DESCRIPTION
Toronto	3815' to 3820'	Limestone, white, finely oblitic poor oblitic porosity, slight show heavy dead oil, scattered stain. Judged no value. Log: 11% porosity, 27% SW.
Lansing "A"	3834' to 3838'	Limestone, gray, fossiliferous, dense, poorly developed fossiliferous porosity. No show. Log: 6% porosity.
"B"	3858' to 3866'	Limestone, tan, cream, fossil- iferous, colitic, trace fossil- iferous porosity, trace dead oil stain. Judged no value. Log: 11% porosity, 39% SW.
"F"	3902' to 3908'	Limestone, white, clear, translucent, crystalline, crystalline porosity. No show, Odor or taste. Log: 15% porosity, 33% SW.
"H"	3963' to 3966'	Limestone, gray, buff, fossil- iferous, and dense. Trace fossiliferous porosity, slight show free oil in poor porosity. Scattered stain. Log: dense.
"I"	3980' to 3987'	Limestone, tan, brown, colitic dense, no visable porosity. No show. Log: 12-15% porosity, wet.
"J"	3997' to 4006'	Limestone, white, dense, chalky. No show. Log: dense.
"K"	4016' to 4028'	No samples. Log: 8-12% porosity 26-41% SW.
"L"	4038' ::to 4043'	Limestone - no samples. Log: 10% porosity, wet.
JUL 2 4 1934	RECEIVED STATE CORPORATION COMMISSION HILL 1 9 1984	Weak blow (died) Rec: 10' mud IHP. 2123# IFP. 66-66# (30) ISIP. 99# (30) FFP. 77-77# (10)
State Geological Sunt	CONSERVATION DIVISION Wichita, Kansas	FHP. 2101#

8-9-26W

ZONES OF INTEREST (cont)

FORMATION	DEPTH	DESCRIPTION
DST #2	3983' to 4023'	Weak blow (1 1/2") Rec. 70' SOCM 60' HOCM IHP. 2123# IFP. 66-66# (30) ISIP. 548# (30) FFP. 99-99# (60) FSIP. 1078# (60)
\(\)		FHP. 2101#

SUMMARY

The subject well was under geological supervision from 3600 feet to 3963 feet. Operator supervision from 3963 feet to 4055 feet.

Sample quality was very poor to sometimes non-existant. Correlation of drilling time to the Electric log was very poor, not only to nearby test but also the subject well.

Two Drillstem tests were taken covering the "H", "J", and "K" zones with ative results.

The well ran almost flat with Magnolia's Transue #1, SE SE SW Sec. 8-9s-26w. Magnolia perforated and treated this well with negative results; therefore, this well was plugged and abandoned on the basis of it's low structural position and the results of the drillstem tests.

Respectfully submitted,

Cimarron Drillers, Inc.

L.O. Chubb, Geologist

LOC/nlg

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