

8-9-26W. P1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

★ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-179-20,649

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY Sheridan

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Juanita Green

PROD. FORMATION _____

PHONE 265-9686

LEASE Sloan

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SW NE NW

DRILLING Rains & Williamson Oil Co., Inc.

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS 435 Page Court, 220 W. Douglas

the SEC. 8 TWP. 9S RGE. 26W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

KCC
KGS ☒
(Office
Use)

TOTAL DEPTH 4030' PBTD _____

SPUD DATE 5-11-82 DATE COMPLETED 5-19-82

ELEV: GR 2629 DF _____ KB 2636

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 329' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Sloan LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF June, 19 82, AND THAT

#1 Sloan

P1

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3822-3855, 30 (30) 30 (30). Rec. 129' MW. FP's 102-122, 132-153. IBHP 758, FBHP 1057.			E. LOG TOPS	8-9-26w
			Anhydrite	2232 (+404)
			Topeka	3532 (-896)
			Heebner	3755 (-1119)
			Toronto	3785 (-1149)
			Lansing	3796 (-1160)
			BKC	4014 (-1378)
			LTD	4031 (-1395)
DST #2 - 3846-3870, 30 (30) 30 (30). Rec. 25' mud. FP's 102-112, 112-122. IBHP 888, FBHP 878.				
DST #3 - 3906-3955, 30 (30) 30 (30). Rec. 6' mud. FP's 51-40, 51-40. IBHP 275, FBHP 142.				

State Geological Survey
WICHITA BRANCH

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	329'	60/40 poz.	275 sx.	3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			