

9-9-26W PI

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE
SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 6/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-179-20,721

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Sheridan
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____
PHONE 265-9686

PURCHASER _____ LEASE Hollingshead

ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from North Line and

CONTRACTOR _____ 660 Ft. from West Line of (XX)
ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 9 TWP 9S RGE 26 (W)
Wichita, Kansas 67202

PLUGGING Same WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 4000' PBTD _____

SPUD DATE 12-20-83 DATE COMPLETED 1-5-84

ELEV: GR 2593 DF _____ KB 2602

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 262' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT			

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

SIDE TWO

PI

ACO-1 WELL HISTORY ~~XX~~

OPERATOR Rains & Williamson Oil Co., LEASE Hollingshead #1 SEC. 9 TWP. 9S RGE. 26 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 3757-3805, 30 (30) 30 (30). Rec. 60' Sl.0CM, 60' mud w/few oil spts. FP's 45-61, 79-86. IBHP 1214, FBHP 1175.</p> <p>DST #2 - 3805-3835, 30 (30) 60 (60). Rec. 60' O&GCM, 110' Sl.0CM, 60' Sl. OCWM. FP's 38-79, 91-114. IBHP 1216, FBHP 1202.</p> <p>DST #3 - 3860-3913, 30 (30) 30 (30). Rec. 65' mud. FP's 45-45, 57-57. IBHP 1271, FBHP 1239.</p> <p>DST #4 - 3925-4000, 30 (30) 45 (60). Rec. 150' WM, 600' MSW. FP's 91-228, 285-376. IBHP 915, FBHP 871.</p> <p>Sand & Shale ROTARY TOTAL DEPTH</p> <p>4000 4000</p> <p>State Geological Survey WICHITA BRANCH</p> <p>MAK 20 1984</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>E. LOG TOPS</p> <p>Anhydrite 2194 (+408) B/Anhydrite 2229 (+373) Topeka 3500 (-898) Heebner 3708 (-1106) Toronto 3736 (-1134) Lansing 3748 (-1146) "C" Zone 3777 (-1175) "D" Zone 3791 (-1189) "F" Zone 3822 (-1220) "G" Zone 3831 (-1229) "H" Zone 3875 (-1273) "I" Zone 3899 (-1297) "J" Zone 3916 (-1314) "K" Zone 3936 (-1334) "L" Zone 3956 (-1354) BKC 3967 (-1365) LTD 4001 (-1399)</p>	
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	262'	Common	200 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

P1.

IND

DRILLER'S LOG



COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 9 T. 9S R. 26W

WELL NAME: Hollingshead #1

LOC. 150' SW of N/2 SW NW

COUNTY: Sheridan

RIG NO. #1

TOTAL DEPTH 4000'

ELEVATION 2593 GL 2602 KB

COMMENCED: 12-20-83 COMPLETED: 1-5-84

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 262' w/200 sx. common, 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Sand & Shale	4000
<u>ROTARY TOTAL DEPTH</u>	<u>4000</u>

MAR 20 1934
State Geological Survey
WICHITA, KANSAS

RECEIVED
STATE CORPORATION COMMISSION

MAR 15 1934

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS: