		\bigcirc						\circ		2(1.		
KANSAS DRILLERS LOG							s	. <u>29</u> т.	9 R.26 *			
API No. 15 — 199 — 20550 County Number							١	Loc. NW NW SE County Sheridan				
Operator T 7	Allison								٦ ٦	640 Acres		
J. A. Allison Address 300 W. Douglas, Suite 305, Wichita, Ks. 67202 Well No. Lease Name 1 Corke									160	160		
Footage Location 330 feet from Principal Contractor	1 (N) 080 line	<u> </u>	Geolog	330 feet	from	Σ(w) (line			160	60	
Abercrombie Drilling Spud Date			Orlin Phe			elps P.B.T.D.			┨	Locate well correctly		
3/14/80			4130						Elev.: Gr. 2636			
Date Completed 3/21/80			Oil Pu	rchaser		_		_	D	р <u>г 2638</u> кв <u>2641</u>		
				CASING	REC	ORD		-				
Report of all stri	ngs set — surface,	intermed	liate, p	roduction, et	c.							
Purpose of string	Size hole drilled Size casi		ng set D.)	ng set D.) Weight lbs/ft. Se		etting depth		Type cement		Sacks	Type and percent additives	
Surface 12-1/2 8-		8-5	5/8 20#		28	289 0		common		225	2% Gel. 3% Ca. Cl.	
	-											
	•				-							
	LINER RECOI	RD						PEF	FORA	TION REC	ORD	
Top, ft. Bottom, ft. Sc		oacks cement			Shots per ft.			Size & type		Depth interval		
	TUBING RECO	ORD										
Size	Setting depth Pac			Packer set at								
		ACID, FR	RACTU	RE, SHOT,	CEMI	ENT SQ	UEEZ	E RECORD				
	Amor	unt and ki	ind of n	naterial used				· · · · · · · · · · · · · · · · · · ·		1	Depth interval treated	
								···-		ļ		
						· · ·		 		.]		
				INITIAL PR								
Date of first production		Pro	oducing	method (flow	/ing, p	umping, g	as lift	r, etc.)				
RATE OF PRODUCTION PER 24 HOURS			Gas Water					Gas-oil ratio				
Disposition of gas (vented, used on lease or sold)				Producing in				interval				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator J. A. Allis	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole				
	Name			DIV HOI	. <u>e</u>
1	Corke				
s 24 t 9 R 26 W					
Show all important zones of porosity cluding depth interval tested, cushion	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION	ТОР	воттом	NAME	DEPTH	
DST #1 - 3930-3943 op 30, si 60; op 90 blow, rec. 125' mud 1201, FSIP 1041; IF Temp 118°. DST #2 - 3956-3980 op 30, si 45; op 30 rec. 90' thin mud, 1179, FSIP 1126, IF Temp 118°. DST #3 - 4040-4060 op 30, si 45, op 90 blow for 30 min., r in pipe, 75' heavy ISIP 250, FSIP 845. DST #4 - 4080-4104 op 30, shut in 45, Rec. 60' mud. ISIF 1179. IF 44-44, FF 110°.	0, si 60; weak stady wtr. ISIP 7 22-33, FF 44-66 0, si 45; (strade no show. ISIP 7 44-44, FF 55-66 0, si 60; weak sec. 200' gas oil cut mud. 0 op 45 si 45.	eady ,		ELECTRIC Anhydrite Heebner Toronto Lansing BKC	LOG TOPS 2285 +35 3860 -121 3884 -124 3900 -125 4126 -148
USE	ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE	ELL RECORD.	
Date Received		0,	26 - 28	Signature Title Date	2

CONTRACTOR'S WELL LOG

OPERATOR: CONTRACTOR: WELL NAME: LOCATION:

SPUD DATE:

COMPLETION DATE:

J. A. Allison Abercrombie Drilling, Inc. Corke #1
NW NW SE, Section 29-9S-26W, Sheridan County, Kansas

March 14, 1980 March 21, 1980

0	133	Surface clay and shale
133	196	Sand
196	290	Sand and shale
290	1750	Shale and sand
1750	1765	Shale
1765	2285	Shale and sand
2285	2318	Anhydrite
2318	2395	Shale, lime and sand
2395	2631	Shale
2631	3160	Shale and lime
3160	3354	Lime and shale
3354	3514	Lime
3514	3695	Shale and lime
3695	3903	Lime and shale
3903	3943	Shale and lime
3943	4045	Lime
4045	.4130	Shale and lime
	4130	Rotary Total Depth

Spud hole at 2:30 p.m., March 14, 1980. Drilled 290' of 124" hole. joints of 8-5/8" - 20# casing. (Tally 282'). Set at 289' with 225 sacks of common cement, 3% Ca.Cl., 2% gel. Cement did circulate. Plug was down at 7:00 p.m., March 14, 1980.

T.D. 4130'. Set 1st plug at 1150' with 70 sacks, 2nd plug at 280' with 20 sacks, 3rd plug at 40' solid bridge with 10 sacks, rathole with 5 sacks. Cemented with 50/50 posmix, 6% gel. Plug was down at 1:00 p.m., March 21, 1980.

SAMPLE TOPS:

2285 Anhydrite B/Anhydrite 23181

STATE OF KANSAS SS COUNTY OF SEDGWICK)

Jack L. Partridge, Assistant Secretary-Treasurer of Abercrombie Drilling,