

State Geological Survey

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

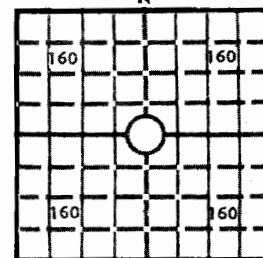
API No. 15 — 179 — 20,500
County Number

S. 25 T. 9 R. 26 E W

Loc. C NE SE

County Sheridan

640 Acres
N



Locate well correctly

Elev.: Gr. 2628'

DF 2630' KB 2633'

Operator Chief Drilling & Bill J. Porter	
Address 905 Century Plaza Wichita, Kansas 67202	
Well No. #1	Lease Name Fore
Footage Location feet from (N) (S) line feet from (E) (W) line	
Principal Contractor Chief Drilling Co., Inc.	Geologist Don Strong
Spud Date August 7, 1973	Total Depth 4115'
Date Completed August 14, 1973	P.B.T.D.
	Oil Purchaser None

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"	28#	223'	common quickset	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Chief Drilling Co., Inc. & Bill J. Porter		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:																																											
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WELL LOG <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																																											
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<div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center;"> 123456789101112131415161718192021222324252627282930 Date Received SEP 1973 RECEIVED STATE GEOLOGICAL SURVEY OF KANSAS </div>		<div style="border-bottom: 1px solid black; margin-bottom: 5px;"> </div> <div style="display: flex; justify-content: space-between; margin-bottom: 5px;"> Vice President Signature </div> <div style="display: flex; justify-content: space-between; margin-bottom: 5px;"> August 16, 1973 Title </div> <div style="display: flex; justify-content: space-between;"> Date </div>																																											

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