

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5068  
Name Thomas E. Black d/b/a Black Petroleum Co.  
Address 527 Union Center  
City/State/Zip Wichita, Ks. 67202

Purchaser Koch Oil Company  
Wichita, Kansas

Operator Contact Person Thomas E. Black  
Phone 316 264-9342

Contractor: License # 5110  
Name B & B Drilling, Inc.

Wellsite Geologist Bill G. Lahar  
Phone 316 267-0613

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

5-6-85 Spud Date      5-14-85 Date Reached TD      6-06-85 Completion Date

110 Total Depth      PBTD

Amount of Surface Pipe Set and Cemented at 296 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 296'

If alternate 2 completion, cement circulated from 253 feet depth to 175 w/ SX and

API NO. 15-179-20,813  
County Sheridan  
NW SE SE Sec. 33 Twp. 9S Rge. 26W  East  West

990 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

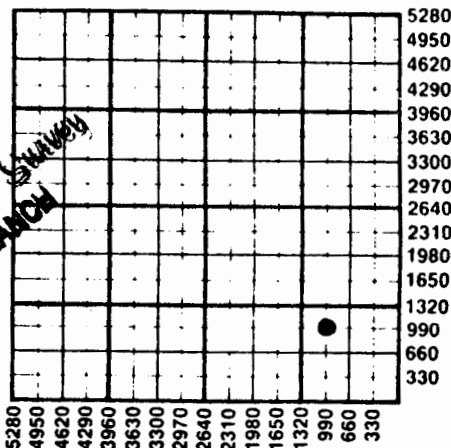
Lease Name JAMISON Well # 1

Field Name Wildcat

Producing Formation Lansing-Kansas City

Elevation: Ground 2055 2595 KB 2063 2603

Section Plat



JAN 22 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Keller Tank Service

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED  
STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

68971

SIDE TRAIL

Operator Name Thomas E. Black c/b/a Black Petroleum Company Lease Name Jamison Well # 1

Sec 33 Twp 9S Rge 26W East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [X] Log [ ] Sample

DST #1 3868-3922 (Misrun)
DST #2 3890-3922. 30-30", 30-30", strong blow in bottom of bucket, Rec. 1220' mdy wtr. IF 159/589#, BHP 954/946#
DST #3 4004-4030, 30-30", 30-30", wk blo died 5 min. Rec. 5' mud. IF 34/34# BHP 34/34#
DST #4 4046-4069 30-30", 90-60", 8" blow IF period, 12" blow FF period. Rec. 300' gas in pipe, 90' mud cut oil, 10% mud, 90% oil IF 44/77# BHP 1350/1328#

Table with 3 columns: Name, Top, Bottom. Rows include Top Anhy, Base Anhy, Topeka, Heebner, Toronto, Kans. City, BKC, LTD.

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours: 30 Bbls, MCF, 25 Bbls, CFPB.

METHOD OF COMPLETION

Production Interval

CASING RECORD table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer at, Liner, DIVISION, Date of First Production, Producing Method.

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