

68974

SIDE TWO

Operator Name Solar Petroleum Inc. Lease Name Carolyn Mae Well # 1

Sec. 33 Twp. 9S Rge. 26W East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 3842-60 90' VHGC MW, 630' HGCSW w/oil specks	Dakota	1066	
	Cedar Hills	1825	
DST #2 4017-35 540' CLGSY oil (20% gas)	Topeka	3574	
	Heebner	3788	
DST #3 Retest 4017-35 740' gas in pipe, 295' C1 gasey oil, 120' muddy oil	Toronto	3809	
	Lansing	3828	
DST #4 4274-4307 10' SOCM	Base LKC	4060	
	Pawnee	4199	
DST #5 4306-63 25' DM w/few specks oil	Ft. Scott	4274	
	Cherokee	4295	
	Miss.	4386	

APR 23 1985
State Geological Survey
WICHITA BRANCH

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf	12 1/4	8 5/8	24#	305	60/40 poz	220	2% gel, 3% Ca Cl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
NA	Size	Set At	Packer at				
Date of First Production	Producing Method						
NA				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) <u>dry hole</u>			