State Geological Survey

KANSAS DRILLERS LOG
WICHITA, BRANCH

IMPORTANT
Kans. Geo. Survey request samples on this well.

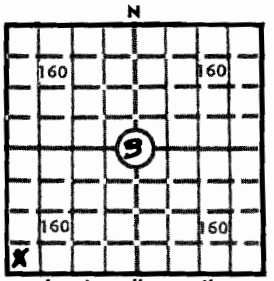
S. 3 T. 9 R. 27 E W

API No. 15 — 179 — 20,394
County Number

Loc. C SW SW SW

County Sheridan

640 Acres
N



Locate well correctly

Elev.: Gr. 2622'

DF 2624' KB 2626'

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center Wichita, Kansas

Well No.	Lease Name
#1	Mosier

Footage Location
330 feet from X (N) (S) line 330 feet from X (E) (W) line

Principal Contractor	Geologist
Abercrombie Drilling, Inc.	Jack K. Wharton

Spud Date	Total Depth	P.B.T.D.
October 18, 1974	4010'	

Date Completed	Oil Purchaser
October 26, 1974	None

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		236.14'	Sunset	175	None

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Abercrombie Drilling, Inc.	
Well No. #1 / **Lease Name** MOSIER	Dry Hole
S 3 T 9S R 27 E/W	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM
Surface Dirt & Sand	0	190
Shale	190	236
Shale & Sand	236	1690
Sand & Shale	1690	2165
Shale	2165	2209
Anhydrite	2209	2250
Shale	2250	2570
Shale & Lime	2570	2735
Shale	2735	2920
Shale & Lime	2920	3064
Lime & Shale	3064	3325
Shale & Lime	3325	3485
Lime	3485	3575
Lime & Shale	3575	3637
Lime	3637	4010
Rotary Total Depth		4010

NAME	DEPTH
ELECTRIC LOG:	
Anhydrite	2216
Base of Anhydrite	2200
Toronto	3763
Lansing	3776
B/Kansas City	3999
ELTD	4011

DST #1 (3877-3915) 30", 30", 30", 30"
Weak blow. Dead in 20". Recovered 20' oil spotted mud. IFP 52#-63#; IBHP 1321#; FFP 63#-63#; FBHP 1300#.

DST #2 (3934-3950) 30", 30", 30", 30"
Recovered 5' Mud. IFP 42#-42#; IBHP 42#; FFP 42#; FBHP 42#.

D & A: October 26, 1974

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

RECEIVED
STATE CORPORATION COMMISSION OF KANSAS

Jerry A. Langrehr
Signature

Executive Vice President
Title

October 30, 1974
Date

01969