

PI

WICHITA BRANCH

3-9-27W
ACO-1

AFFIDAVIT AND COMPLETION FORM

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Skyline Petroleum API NO. 15 - 179, 20,623

ADDRESS 2509 Marjorie Drive COUNTY Sheridan

Hays, Kansas 67601 FIELD unknown

**CONTACT PERSON John Schippers LEASE Mosier "A"

PHONE _____

PURCHASER _____ WELL NO. #2

ADDRESS _____ WELL LOCATION NE SW NW

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 3 TWP. 9S RGE. 27W

DRILLING CONTRACTOR Big Springs Drilling, Inc.

ADDRESS P. O. Box 8287 - Munger Station

Wichita, Kansas 67208

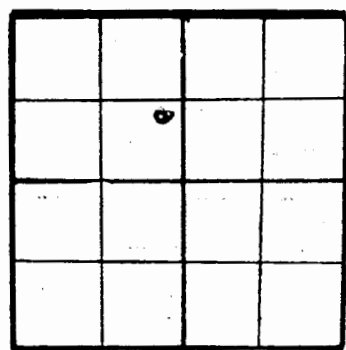
PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4366' PBTD _____

SPUD DATE 11-27-81 DATE COMPLETED 12-6-81

ELEV: GR unknown KB _____



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC _____
KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set - surface, intermediate, production, etc. (New) (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	271'	Common	200 SX	2% gel 3% cc1

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

69012
3-9-27W

Name of well VPC-1-1 fresh water producing stratum Sand Depth 200'
Estimated height of cement behind pipe Circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	275'		
Shale	275'	1310'		
Shale & Hard Sand	1310'	1847'		
Sand	1847'	2000'		
Shale	2000'	2217'		
Anhydrite	2217'	2256'		
Shale	2256'	3460'		
Shale & Lime	3460'	4366'		
RTD	4366'			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Paul A. Seymour, III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS FOR Big Springs Drilling, Inc.
OPERATOR OF THE Mosier "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON SAID LEASE HAS