

P1 Ined

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

3-9-2700

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6066 EXPIRATION DATE 6/30/84

OPERATOR Skyline Petroleum API NO. 15-179,20687

ADDRESS P.O. Box 70 COUNTY Sheridan

Hays, KS 67601 FIELD McFadden

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION Lansing-K.C.
PHONE (913) 625-0020 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Mosier 'A'

ADDRESS P.O. Box 2256 WELL NO. 3

Wichita, KS 67201 WELL LOCATION NW SE NW

DRILLING Big Springs Drilling 1650Ft. from North Line and

CONTRACTOR P.O. Box 8287 - Munger Station 1650Ft. from West Line of

ADDRESS Wichita, KS 67208 the (Qtr.) SEC 3 TWP 9 RGE 27 (E) (W)

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4055 PBTD 4018

SPUD DATE 6/17/83 DATE COMPLETED 6/26/83

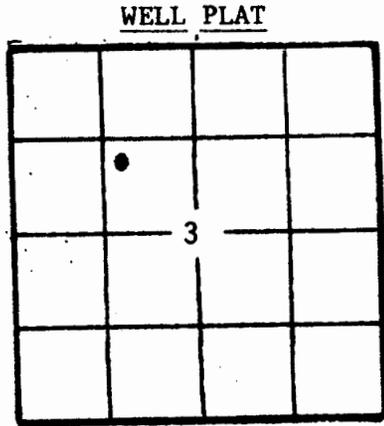
ELEV: GR 2639 DF 2642 KB 2644

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-128219

Amount of surface pipe set and cemented 288 DV Tool Used? NO



ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
(See Attached Completion Report)	

Date of first production <u>7/11/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>40 Degrees</u>
Estimated Production-I.P. <u>55</u> bbls.	Gas <u>60 %</u> <u>83</u> bbls.	Gas-oil ratio <u>CFPB</u>
Disposition of gas (vented, used on lease or sold)		

Perforations

69013

ACO-1 Well History

Side TWO OPERATOR Skyline Petroleum LEASE NAME Mosier 'A' SEC 3 TWP 9 RGE 27 WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Topeka 3537 -893</p> <p>Heebner 3737 -1093</p> <p>Toronto 3760 -1116</p> <p>Lansing-K.C. 3775 -1131</p> <p>Lansing Base 4004 -1360</p> <p>RTD 4055 -1411</p>				
<p>DST#1 3746-3770 (Toronto) 60-45-30-45 ISIP 890, FSIP 890 IFP 26-84, FFP 109-126 Recovery: 160' GAF, 160' GO, 100' GMCO</p>			DST#2 3795-3811 (B) 60-45-30-45 ISIP 983, FSIP 983 IFP 42-176, FFP 176-218 Recovery: 400' GAF 270' oil 130' G&MCO 120' Water	
<p>DST#3 3836-3860 (E,F) 60-45-30-45 ISIP 1218, FSIP 1218 IFP 143-773, FFP 798-966 Recovery: Gas to Surface 2000' GO and 550' Water</p>			DST#4 3923-4035 (I,J,K,L) 60-45-30-45 ISIP 1201, FSIP 1092 IFP 117-260, FFP 277-336 Recovery: 200' G&OCM and 250' MW	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20	288	Common	250	3% c.c., 2% gel
Production	7 7/8"	5 1/2"	14	4050	60/40/ poz	165	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3930	

Stephen C. Robben

Box 426

Phone 913-735-9405

Victoria, Kansas 67671

3-9-27W

Skyline Petroleum
Mosier A # 3
NW-SE-NW
3-9^S-27^W
Sheridan, Co., Kansas

Completion Report

7-7-83 Moved in Express Well Service. Ran Gamma-Collar log and Cement bond log, P.B.T.D. 4018'. Swabbed hole dry. Perforated 1 shot at 3968' and 3951'. Show of oil on last gun (J-zone). Swab tested 30 mins. Recovered 10 gals. of fluid, 20% oil. Treated zones with 600 gals. of acid (15% N.E.). Treated at 3½ BPM, 1700# pressure. ISIP 900#. 113 BBL load. Bled back 2 BBL after 5 mins.

Swab down - 113.0 BBL
30 min. - 4.5 BBL 30% oil

Retreated zones with 2000 gals. of acid (15% N.E.). Treated at 4½ BPM, 1950# pressure, ISIP 900#. 154 BBL load. Bled back 8 BBL after 10 mins. shut in.

Swab down - 125.0 BBL
30 min. - 4.5 BBL 55% oil

7-8-83 800' of fluid overnight (350' oil & 450' water). Perforated from 3967-69' and 3950-52' (3/ft. SSB's). Perforated from 3840-43' (E-zone, 12 shots). Set retrievable plug at 3905'.

Swab down - 17.0 BBL
30 min. - 6.5 BBL 83% oil 200' off bottom
30 min. - 7.0 BBL 68% oil 200' off bottom
30 min. - 7.0 BBL 65% oil 200' off bottom
30 min. - 7.0 BBL 68% oil 200' off bottom

Pulled retrievable plug. Ran tubing and rods.

FEB 10 1984

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

FEB 09 1984

CONSERVATION DIVISION
Wichita, Kansas