

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

3-9-27W Ind 72

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6066 EXPIRATION DATE 6/30/84

OPERATOR Skyline Petroleum API NO. 15-179-20,709

ADDRESS P.O. Box 70 COUNTY Sheridan

Hays, KS 67601 FIELD McFadden

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION Lansing-K.C. PHONE (913) 615-0020 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Mosier 'A'

ADDRESS P.O. Box 2256 WELL NO. 5

Wichita, KS 67201 WELL LOCATION SE NE NW

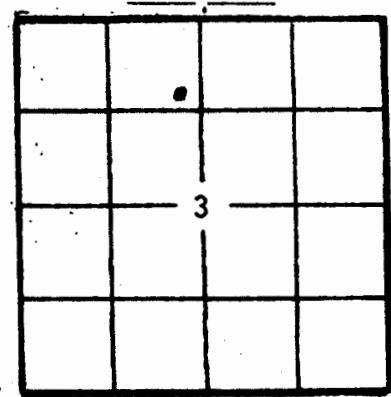
DRILLING Big Springs Drilling 990 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 8287 - Munger Station 2970 Ft. from East Line of

Wichita, KS 67208 the (Qtr.) SEC 3 TWP 9 RGE 27 (E) (W)

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC KGS SWD/REP PLG. NGPA

TOTAL DEPTH 4032 PBTD 4015

SPUD DATE 10-25-83 DATE COMPLETED 11-01-83

ELEV: GR 2641 DF 2642 KB 2646

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128219

Amount of surface pipe set and cemented 260 DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Includes note: (See Attached Completion Report)

Production data section including Date of first production (11-18-83), Producing method (Pumping), Gravity (40 Degrees), Estimated Production (100 bbls), Gas (50%), Water (100 bbls), Gas-oil ratio, and Disposition of gas.

69015

ACO-1 Well History

Side TWO
 OPERATOR Skyline Petroleum LEASE NAME Mosier 'A' SEC 3 TWP 9 RGE 27 (M)
 WELL NO 5 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Topeka	3536	-891		
Heebner	3744	-1098		
Toronto	3768	-1122		
Lansing-K.C.	3782	-1136		
Lansing Base	4010	-1375		
RTD	4030	-1395		
LTD	4032	-1397		
DST#1 3740-3814 (Tor,A,B) 60-45-30-45 ISIP 879, FSIP 868 IFP 74-148, FFP 180-190 Recovery: 40' OCM 310'OCWM				
DST#2 3814-3838 (C,D) 60-45 ISIP 889, FSIP N/A IFP 84-296, FFP N/A Recovery: 220 SOCWM 124 OSMW 248 MW		DST#4	3896-3942 (H) 60-45-30-45 ISIP 868, FSIP 868 IFP 84-370, FFP 423-460 Recovery: 680 FO 240' MCO 120 HOCM 6'OCWM 120 MW	
DST#3 3850-3865 (E,F,G) 60-45-30-45 ISIP 1080, FSIP 1080 IFP 52-413, FFP 440-550 Recovery: 5'FO 25' SOCMW 1220 SW				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23	260	Common	190	3% c.c. 2% gel
Production	7 7/8"	5 1/2"	14	4032	60/40 poz	175	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at
2 7/8"	3985	

3-9-27 W. 91

RECEIVED
STATE CORPORATION COMMISSION

FEB 09 1984

CONSERVATION DIVISION
Wichita, Kansas

Skyline Petroleum Co.
Mosier 'A' # 5
3-9^S-27^N
SE-NE-NW
Sheridan Co., Kansas

Completion Report

11-14-83 Ran correlation log and bond log. P.B.T.D. 4015'. Swabbed hole dry. Perforated 1 shot @ 3978' (K-zone) and 3959' (J-zone). Small show of oil natural. Treated zone with 1,000 gals. of acid (15% N.E.). Treated @ 5 BPM 1350#. ISIP 750#. Bled back 2 BBL after 5 min. shut in. 126 BBL load.

Swab down - 114.3 BBL
30 min. - 4.3 BBL 35% oil
30 min. - 4.5 BBL 42% oil
30 min. - 4.1 BBL 44% oil
30 min. - 4.2 BBL 45% oil

Retreated zones with 2,000 gals. of acid (28% N.E.). Treated @ 5.5 BPM 1300#. ISIP 700#. 180 BBL load. Shut in overnight.

11-15-83 800' down to fluid.

Swab down - 179.3 BBL 600' off bottom
15 min. - 8.4 BBL 45% oil 600' off bottom
15 min. - 8.8 BBL 43% oil 600' off bottom
15 min. - 8.3 BBL 47% oil 600' off bottom

Set retrievable plug @ 3940'. Swabbed hole dry. Perforated 1 shot @ 3911' (H-zone) and 3900' (G-zone). Swabbed 5 BBL/hr. 95% oil natural for 2 hours. Treated zones with 1,000 gals. of acid (15 % N.E.). Treated @ 5 BPM 700#. ISIP 400#. 5 min on O#. 130 BBL load.

Swab down - 135.4 BBL
15 min. - 7.6 BBL 75% oil 300' off bottom
15 min. - 8.1 BBL 77% oil 300' off bottom

3-9-27w

Skyline Petroleum Co.
Mosier 'A' # 5

11-16-83 1800' of fluid in hole (900' oil & 900' wtr.). Pulled retrievable plug. Perforated from 3977-79', 3958-60' 3911-13' and 3899-3901' (3/ft.).
Ran tubing and rods.

FEB 10 1984

State Geological Survey
WICHITA BRANCH