

SIDE ONE

Incl
3-9-27WSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6066
 Name Skyline Petroleum
 Address P.O. Box 70
 City/State/Zip Hays, KS 67601

Purchaser Kocb Oil Company
 Wichita, KS

Operator Contact Person Daniel F. Schippers
 Phone (913) 625-0020

Contractor: License # 5381
 Name Big Springs Drilling

Wellsite Geologist Jerry Green
 Phone (913) 625-5155

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-16-84 6-22-84 7-10-84
 Spud Date Date Reached TD Completion Date
 4040 R.T.D. 4020'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 255 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-179-20,749

County Sheridan
 80' W
 S/2 N/2 NW Sec. 3 Twp. 9 Rge. 27 ☐ East ☒ West

4290 Ft North from Southeast Corner of Section
 4040 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Mosier 'A' Well # 7

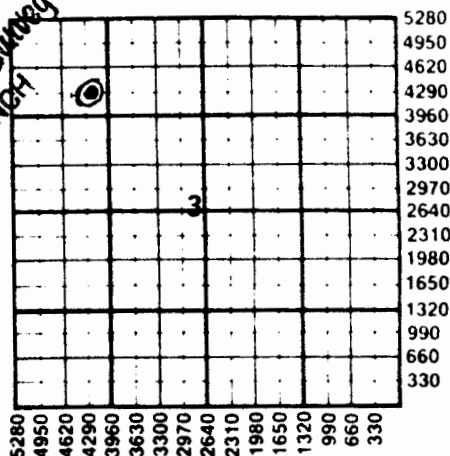
Field Name McFadden

Producing Formation Lansing

Elevation: Ground 2620 KB 2625

Section Plat

Aug 14 1985
 State Geological Survey
 WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☒ Groundwater 3960 Ft North from Southeast Corner
 (Well) 2970 Ft West from Southeast Corner of
 Sec 3 Twp 9 S Rge 27 ☐ East ☒ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

69017

SIDE TWO

Operator Name Skyline Petroleum Lease Name Mosier 'A' Well #...7....

Sec. 3	Twp. 9 S	R. 27	☐ East ☐ West	Sheridan		
Estimated Production Per 24 Hours	Oil 15 Bbls	Gas MCF	Water 400 Bbls	Gas-Oil Ratio CFPB	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented☐ Open Hole☒ Perforation

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

DST #1 - 3720 - 3754 (Toronto)

60-30-60-30

ISIP-538, FSIP-488, IFP-42-67, FFP-75-101

Recovery: 120' gas, 80' oil & 120' MW

DST #2 - 3754 - 3775 (A)

20-30

ISIP-42, IFIP-16-25

Recovery: 5' mud

DST #3 - 3770 - 3795 (B)

60-45-30-45

ISIP-765, FSIP-748, IFP-67-134, FFP-168-227

Recovery: 1400' gas, 540' gassy oil & 60' water

DST #4 - 3793 - 3815 (C, D)

20-30

ISIP-42, IFP-16-25

Recovery: 5' mud w/oil on tool

Name

Top

Bottom

Heebner	3717	(-109')
Toronto	3740	(-111')
Lansing-K.C.	3755	(-1130')
Lansing-KC Base	3784	(-1359')
R.T.D.	4040	(-1415')
L.T.D.	4040	(-1415')

DST #5 - 3816 - 3832 (E, F)

60-45-30-45

ISIP-1100 FSIP - 1100

IFP - 277-958 FFP- 1033-1058

Recovery: Gas to surface
on FSI, 660' gassy oil
& 1740' SW

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	255'	Common	175	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4039'	60/40 Pozmix	165	2% gel, 10% salt 3/4% CFR-2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			
.....			

See Attached Completion Report

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes☒ No

2 7/8"

4018'

N/A

Date of First Production | Producing Method

7-11-84

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Stephen C. Robben

Box 426

Phone 913-735-9405

Victoria, Kansas 67671

3-9-27 W.

Skyline Petroleum
Mosier "A" # 7
S/2 NW NW
3-9^S-27^W
Sheridan Co., Kansas

Completion Report

7/7/84 Moved in double drum. Ran correlation log and cement Bond log. P.B.T.D. 4020'. Swabbed hole dry. Perforated 1 shot at 3953' (K-zone) and 3931' (J-zone). No fluid natural. Treated zones with 1,500 gallons of acid (15% N.E.). Maximum pressure 1700#. Treated at 5 BPM 1700#. ISIP 1000#. Bled back 4 barrel after 10 minute shut in. 136 barrel load.

Swab down - 100.3 BBL

30 min. - 2.1 BBL 3% oil

Perforated from 3885-91' (H-zone). Set retrievable plug at 3922'.

Swab tested natural.

Swab down - 4.3 BBL

30 min. - 1.7 BBL Scum of oil

7/9/84 1100' of fluid in hole (scum of oil). Swabbed hole down. Treated H-zone with 1,000 gallons of acid (28% N.E.). Maximum pressure 950#. Treated at 4½ BPM 950#. ISIP 850#. 0# in 3 minutes. 129 barrel load.

Swab down - 131 BBL 400' off bottom

1 hr. - 23 BBL 400' off bottom scum of oil

Set Bridge plug at 3860' (Baker P-1). Swabbed hole dry. Perforated from 3826-28' (F-zone) and 3821-23' (E-zone). Swabbed 50 BPH 10% oil. 900' off bottom.

7/10/84 2400' of fluid in hole (2050' water and 350' oil). Ran tubing and rods.

AUG 7