

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

3-9-27W

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE 6/30/84

OPERATOR DaMar Oil Explorations API NO. 15-179-20,694

ADDRESS P.O. Box 70 COUNTY Sheridan

Hays, KS 67601 FIELD McFadden

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION

PHONE (913) 625-0020 Indicate if new pay.

PURCHASER Koch Oil Co. LEASE Mosier 'B'

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION NW SW NE

DRILLING Big Springs Drilling 1650 Ft. from North Line and

CONTRACTOR 2310 Ft. from East Line of

ADDRESS P.O. Box 8287 the (Qtr.) SEC 3 TWP 9 RGE 27 (E)

Wichita, KS 67208 (W)

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 4065 PBTB 4022

SPUD DATE 8/13/83 DATE COMPLETED 8/21/83

ELEV: GR 2653 DF 2656 KB 2658

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128219

Amount of surface pipe set and cemented 245 DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

(See Attached Completion Report)

Date of first production

9/10/83

Producing method (Flowing, pumping, gas lift, etc.)

Pumping

Gravity

40 degrees

Estimated

ON

30

bbls.

Gas

Water

80

%

120

bbls.

Gas-oil ratio

CFPS

Disposition of gas (vented, used on lease or sold)

Perforations

69019

ACO-1 Well History

Side TWO
OPERATOR

DaMar Oil Explorations LEASE NAME Mosier 'B'

SEC 3 TWP 9 RGE 27

(E)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☒ Check if no Drill Stem Tests Run.
☒ Check if samples sent Geological Survey.

Topeka	3559	-901
Heebner	3756	-1098
Toronto	3778	-1120
Lansing-K.C.	3794	-1136
Lansing Base	4021	-1363
RTD	4065	-1407
LTD	4057	-1399

DST#1 3769-95 (Toronto)
30-30
ISIP 16, FSIP N/A
IFP 16-16, FFP N/A
Recovery: 3' Mud

DST#2 3858-85 (E,F,G)
60-30-30-30
ISIP 1090, FSIP 1082
IFP 50-158, FFP 175-209
Recovery: 270' GAF, 210" HGMO, 60' GMCO and 180' GMW

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	245	60/40 poz	150	3% c.c., 2% gel
Production	7 7/8"	5 1/4"	14	4056	60/40 poz	165	2% gel, 10% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	4010				

Stephen C. Robben

Box 428

Phone 913-735-9405

Victoria, Kansas 67671

3-9-27W

DaMar Oil Explorations
Mosier 'B' # 1
3-9^S-27^W
1650' FNL & 2310' FEL SE/4
Sheridan Co., Kansas

Completion Report

8-31-83 Moved in Express Well Service. Ran Gamma-Bond log. PBTD 4022'.
Swabbed hole dry. Perforated from 3988-91' & 3984-86' (K-zone).

9-1-83 No fill-up overnight. Treated zone with 750 gals. of acid (15%).
Treated at 3 BPM, 1050#. ISIP 950#. 118 BBL load. Bled back 9 BBL.

Swab down - 106.0 BBL

30 min. - $\frac{1}{4}$ BBL 8% oil

30 min. - $\frac{1}{4}$ BBL 8% oil

Perforated from 3921-25' (H-zone). Set retrievable plug at 3950'. No fluid
natural. Treated zone with 750 gals. of acid (15%). Treated at 5 BPM, 1100#.
ISIP 900#. 116 BBL load. Bled back 6 BBL.

Swab down - 107.0 BBL

30 min. - 2.6 BBL 15% oil

30 min. - 2.0 BBL 10% oil

30 min. - 2.1 BBL 12% oil

Perforated 1 shot at 3865', 3873' and 3878' (E, F, & G-zones). Set plug
at 3900'.

9-2-83 1000' of fluid in hole (100' oil & 900' wtr.).

30 min. Test - 1.3 BBL 10% oil

Treated zones with 750 gals. of acid (15% N.E.). Treated at 7 $\frac{1}{2}$ BPM, 1650#.
ISIP 750#. 113 BBL load. Bled back 5 $\frac{1}{2}$ BBL.

Swab down - 105.0 BBL

30 min. - 2.5 BBL 25% oil

1 hr. - 4.5 BBL 28% oil

1 hr. - 3.5 BBL 30% oil

1 hr. - 3.5 BBL 30% oil

FEB 16 1984

RECEIVED
STATE CORPORATION COMMISSION

FEB 09 1984

Stephen C. Robben

Box 426

Victoria, Kansas 67671

Phone 913-735-9405

3-9-27w

P1

DaMar Oil Explorations
Mosier 'B' # 1

Retreated zones with 2750 gals. of acid (28% N.E.). Treated at 7.5 BPM,
1600# pressure. ISIP 700#. 173 BBL load. Bled back 4 BBL.

Swab down - 131.0 BBL

30 min. - 5.01 BBL 40% oil

30 min. - 5.01 BBL 45% oil

9-6-83 1600' of fluid in hole (300' oil & 1300' wtr.).

Swab down - 80.0 BBL

30 min. - 6.2 BBL 60% oil

30 min. - 6.2 BBL 62% oil

Pulled plug. Perforated from 3864-66', 3872-74' and 3877-79' (3/ft.).

Ran tubing and rods.

Sum. (Unlabeled) Summary
BRANCH