



## SIDE TWO

Operator Name ..... Sharon Resources ..... Lease Name..... White ..... Well #..1.....

Sec...10..... Twp...9S..... Rge...27..... ☐ East  
☒ West County..... Sheridan .....

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
Samples Sent to Geological Survey ☒ Yes ☐ No  
Cores Taken ☐ Yes ☒ No

DST #1 3873 - 3920 Lansing "B"  
IF 30 ISI 45 FF 45 FSI 60  
IFP 39,108 FFP 118,157 ISIP 1056 FSIP 1046  
IHP 1886 FHP 1881

Recovered: 150' clean slightly gassy oil  
150' heavy mud cut oil (65% oil 35% mud)  
110' heavy mud cut oil (45% oil, 10%  
water & 45% mud)

DST #2 3916 - 3952 Kansas City "G"  
IF 30 ISI 45 FF 45 FSI 60  
IFP 39,285 FFP 290,511 ISIP 1176 FSIP 1176  
IHP 1930 FHP 1915

Recovered: 1120' salt water

Formation Description  
☐ Log ☒ Sample

| Name             | Top    | Bottom |
|------------------|--------|--------|
|                  | SAMPLE |        |
| Anhydrite        | 2295   |        |
| Topeka           | 3584   |        |
| Heebner          | 3819   |        |
| Toronto          | 3841   |        |
| Lansing          | 3860   |        |
| Base Kansas City | 4099   |        |
| Total Depth      | 4145   |        |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                                                                                                                                                   |                           |                  |                                             |                |                                                                     |                             |
|-------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|------------------|---------------------------------------------|----------------|---------------------------------------------------------------------|-----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                                                                                                                                                   |                           |                  |                                             |                |                                                                     |                             |
| Purpose of String                                                                   | Size Hole Drilled                                                                                                                                 | Size Casing Set (in O.D.) | Weight Lbs/Ft.   | Setting Depth                               | Type of Cement | #Sacks Used                                                         | Type and Percent Additives  |
| Surface                                                                             | 12 1/4                                                                                                                                            | 8 5/8                     | 24               | 256                                         | 60-40POZ       | 200                                                                 | 3% CaCl                     |
| Production                                                                          | 7 7/8                                                                                                                                             | 5 1/2                     | 15.5             | 4146                                        | Class A        | 175                                                                 | 10% salt .25%<br>.75% CFR-2 |
| PERFORATION RECORD                                                                  |                                                                                                                                                   |                           |                  | Acid, Fracture, Shot, Cement Squeeze Record |                |                                                                     |                             |
| Shots Per Foot                                                                      | Specify Footage of Each Interval Perforated                                                                                                       |                           |                  | (Amount and Kind of Material Used)          |                | Depth                                                               |                             |
| 2                                                                                   | 3885-88                                                                                                                                           |                           |                  | 15% Mud acid 250 gal                        |                | 3885-88                                                             |                             |
|                                                                                     |                                                                                                                                                   |                           |                  | 15% Demulsion Acid 1500 gal                 |                | 3885-88                                                             |                             |
| 2                                                                                   | 3840-44                                                                                                                                           |                           |                  |                                             |                |                                                                     |                             |
| TUBING RECORD                                                                       |                                                                                                                                                   | Size                      | Set At           | Packer at                                   | Liner Run      | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                             |
|                                                                                     |                                                                                                                                                   | 2 7/8                     | 3922             |                                             |                |                                                                     |                             |
| Date of First Production                                                            | Producing Method                                                                                                                                  |                           |                  |                                             |                |                                                                     |                             |
|                                                                                     | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                           |                  |                                             |                |                                                                     |                             |
| Estimated Production Per 24 Hours                                                   | Oil                                                                                                                                               | Gas                       | Water            | Gas-Oil Ratio                               | Gravity        |                                                                     |                             |
|                                                                                     | 17bbls<br>Bbls                                                                                                                                    | MCF                       | 110 bbls<br>Bbls | CFPB                                        |                |                                                                     |                             |

## METHOD OF COMPLETION

## Production Interval

Disposition of gas: ☐ Vented  
☐ Sold  
☐ Used on Lease☐ Open Hole ☒ Perforation  
☐ Other (Specify) .....☐ Dually Completed  
☒ Commingled

91-069