

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9883
 Name Sharon Resources, Inc.
 Address 7100 E. Belleview Avenue
 Suite 201
 City/State/Zip Englewood, Co. 80111

Purchaser.....

Operator Contact Person Charles B. Davis
 Phone (303) 595-9111

Contractor: License # 6033
 Name Murfin Drilling

Wellsite Geologist Robert Elder
 Phone (913) 625-4266

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-27-85..... 4-2-85..... 4-2-85.....
 Spud Date Date Reached TD Completion Date
 4097.....
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 310 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

Wireline Log Rec'd

API NO. 15-.....179-20,805

County Sheridan

SW SE SW Sec 10 Twp 9S Rge 27 ☐ East ☒ West

330 Ft North from Southeast Corner of Section
 3630 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

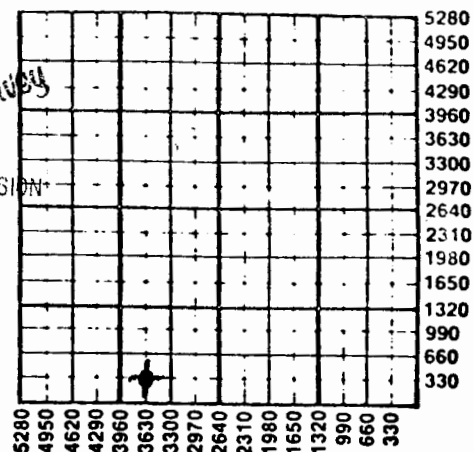
Lease Name White Well # 2

Field Name.....

Producing Formation None

Elevation: Ground 2663 KB 2668

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

69017

SIDE TWO

Operator Name Sharon Resources, Inc Lease Name White Well # 2 ..

Sec.... 10 Twp.... 9S Rge.... 27 ☐ East ☒ West County..... Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

DST #1 3784 - 3820 Toronto
Initial Flow 30 Initial Shut In 60
Final Flow 60 Final Shut In 90
Initial Flow Pressure 39,167
Initial Shut in Pressure 1186
Final Flow Pressure 173,442
Final Shut In Pressure 1186
Initial Hydrostatic 1916, Final 1901
Recovered 1004' salt water

Geologists report attached

DST #2 3840 - 3862 Lansing "B"
Initial Flow 30 Initial Shut In 60
Final Flow 60 Final Shut In 90
Initial Flow Pressure 20,118
Initial Shut in Pressure 1156
Final Flow Pressure 130,236
Final Shut In Pressure 1076
Initial Hydrstatic 1951 Final 1940
Recovered 510' salt water & 5' slightly oil spotted mud

DST #3 3937 - 3977 Kansas City "P"
Initial Flow 30 Initial Shu In 60
Final Flow 60 Final Shut In 90
Initial Flow Pressure 20,34
Initial Shit In Pressure 1206
Final Flow Pressure 49,88
Final Shut In Pressure 1206
Initial Hydrostatic 2046
Final Hydrostatic 2022
Recovered 130' watery drilling mu

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	310	60/40PQZ	200	3% CaCl

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....