

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ XX Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE 6/85

OPERATOR PETROVENTURES, INC. API NO. 15-179-20,727

ADDRESS 165 S. Union Blvd., Suite 670 COUNTY Sheridan

Lakewood, CO 80228 FIELD _____

** CONTACT PERSON Judy Martine PROD. FORMATION Kansas City

PHONE (303) 986-9560 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE Breeden

ADDRESS P. O. Box 2256 WELL NO. 14

Wichita, KS 67201 WELL LOCATION 165' S of NW NE SE

DRILLING WILDCAT DRILLING COMPANY 2145 Ft. from south Line and

CONTRACTOR Suite 250, 200 W. Douglas 990 Ft. from east Line of (E) XXX

ADDRESS Wichita, KS 67202 the SE(Tr.) SEC 11 TWP 9S RGE 27 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4,125' PBT 4,108'

SPUD DATE 1/28/84 DATE COMPLETED 3/2/84

ELEV: GR 2,686' DF _____ KB 2,696'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 292' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR PETROVENTURES, INC. LEASE NAME BreedenSEC 11 TWP 9S RGE 27 (W)WELL NO 14

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.			SC Anhy	2301 (+ 395)
☒ Check if samples sent Geological Survey.			Base SC	2333 (+ 363)
			Top	3592 (- 896)
			Oread	3756 (-1060)
			Heeb	3800 (-1104)
Sand and shale	0	2910	Tor	3823 (-1127)
Shale and lime	2910	4125	Lansing	3841 (-1145)
Rotary total depth	4125		KC	3900 (-1204)
			BKC	4067 (-1371)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% mud acid; 1250 gal. 15% NE	4013-20
500 gal. 15% mud acid; 1250 gal. 15% Royal Sol	3916-22

Date of first production 3/2/84	Producing method (flowing, pumping, gas lift, etc.) pumping				Gravity	
Estimated Production-I.P.	Oil 66	Gas -0-	Water MCF	% 125	Gas-oil ratio --	CFPB
Disposition of gas (vented, used on lease or sold)						

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	292'	common	225	3%gel, 2%cc
production		5 1/2"	14#	4,124'	common	125	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	22gm	3916-22
TUBING RECORD			4	22gm	3970-80
Size 2-7/8"	Setting depth 4052	Packer set at	4	22gm	4013-20