SIDE ONE

11-9-27W 2nd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name DaMar Resources, Inc.
Address P. O. Box 70
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Daniel F. Schippers
Phone (913) 625-0020

Contractor: License # 4083
Name Western Kansas Drilling, Inc.

Wellsite Geologist Jerry Green
Phone (913) 625-5155

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
X Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date ..... Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

10-29-86	11-04-86	11-05-86
Spud Date	Date Reached TD	Completion Date

4145'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set ..... feet
If alternate 2 completion, cement circulated
from ..... feet depth to ..... w/ ..... SX cmt
Cement Company Name
Invoice #

API NO. 15- 179-20,876

County Sheridan

SE NE SW Sec. 11 Twp. 9S Rge. 27 ___ East X West

1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

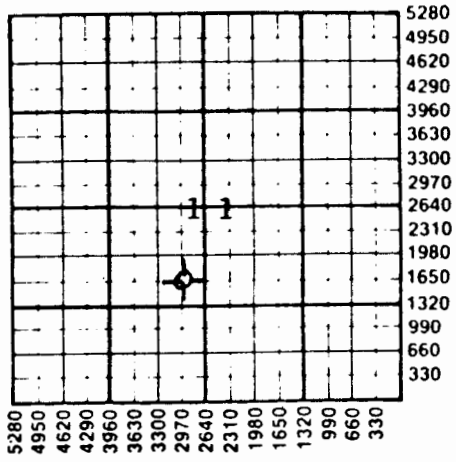
Lease Name Goetz Well # 1

Field Name South Martin Creek Ext.

Producing Formation

Elevation: Ground 2694 KB 2699

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ..... ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

X Groundwater 0 Ft North from Southeast Corner
(Well) 5280 Ft West from Southeast Corner of
(irrigation) Sec 11 Twp 9S Rge 27 ___ East X West

___ Surface Water ..... Ft North from Southeast Corner
(Stream, pond etc) ..... Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil

69053

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name Goetz Well # 1

Sec. 11 Twp. 9S Rge. 27 ☐ East ☒ West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	3816	(-1117)
Toronto	3838	(-1139)
Lansing-K.C.	3856	(-1157)
Lansing-K.C. Base	4084	(-1385)
L.T.D.	4140	(-1441)
R.T.D.	4145	(-1446)

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	250'	50/50 poz	140	2% gel 3% c.c.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....