

AFFIDAVIT OF COMPLETION FORM

WICHITA BRANCH
ACO-1 WELL HISTORY

12-4-27W
CONFIDENTIAL

KCC

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

XX Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6041 EXPIRATION DATE June 30, 1983

OPERATOR Petroventures, Inc. API NO. 15-179-20,671

ADDRESS 4704 Harlan, Suite 600 COUNTY Sheridan

Denver, CO 80212 FIELD

** CONTACT PERSON Judy Martine PROD. FORMATION
PHONE (303) 455-8822

PURCHASER LEASE Breeden

ADDRESS WELL NO. 2

DRILLING Dunne-Gardner Petroleum, Inc. 1,485Ft. from east Line and

CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 330 Ft. from south Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC12 TWP 9S RGE 27W.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

		12	

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4,120' PBD

SPUD DATE 1/7/83 DATE COMPLETED 1/15/83

ELEV: GR 2,654' DF KB 2,663'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 322' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RELEASED
Date: FEB 1 1984
FROM CONFIDENTIAL

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt
(Name)

69056

SIDE TWO
 OPERATOR Petroventures, Inc. LEASE Breeden

ACO-1 WELL HISTORY
 SEC. 12 TWP. 9S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Blue Shale	0	250	Anhydrite	2276 (+ 388)
Shale	250	1700	B/Anhydrite	2310 (+ 354)
Sand	1700	1900	Topeka	3578 (- 914)
Shale	1900	2265	Heebner	3790 (-1126)
Anhydrite	2265	2310	Toronto	3814 (-1150)
Shale	2310	3335	Lansing	3830 (-1166)
Shale and lime	3335	3890	B/KC	4060 (-1396)
Lime	3890	3950	Marmaton	4068 (-1404)
Chert	3950	4065	LTD	4124 (-1560)
Lime	4065	4120		
Rotary total depth	4120			
DST #1 3863-3890, 15-90-30-120, Rec. 30' mud, FP 38-38, 48-48, SIP 1225-1157, HH 1978-1968				
DST #2 3893-3933, 15-90-60-120, Rec. 450' water, FP 67-76, 105-192, SIP 1157-1157, HH 2037-2027				
DST #2 3885-3907, 15-90-60-120, Rec. 20' mud, (misrun) FP none, SIP 1322-1196, HH 2164-2154				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	322	60/40 posmix	230	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			