

Compt.

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

(F) ☒ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 • EXPIRATION DATE 6/85

OPERATOR Petroventures, Inc. API NO. 15-179-20,733

ADDRESS Suite 670, 165 S. Union Blvd. COUNTY Sheridan

Lakewood, CO 80228 FIELD

** CONTACT PERSON		<u>Judy Martine</u>	PROD. FORMATION
PHONE	<u>(303) 986-9560</u>		<u>Indicate if new pay.</u>

PURCHASER	LEASE	Breeder
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ADDRESS _____ WELL NO. 11

1985	WELL LOCATION	SW	SW	SW
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DRILLING Wildcat Drilling Company 3304 Ft. from south Line and

CONTRACTOR _____

ADDRESS Suite 250, 200 W. Douglas 530 Ft. from West Line of (E)
Wichita, KS 67202 the SW (Qtr.) SEC 12 TWP 9S RGE 27 (W).

PLUGGING Allied Cementing Co., Inc. State WICHITA WELL PLAT (Office Use Only)
 CONTRACTOR

ADDRESS	Box 31, 332 W. Wichita				KCC
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Russell, KS	67665					KGS	<u>✓</u>
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TOTAL DEPTH	4,125'	PBTD					SWD/RE
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SPUD DATE 2/22/84 DATE COMPLETED 3/1/84

ELEV: GR 2679 DF KB 2689

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 292' DV Tool Used? no .

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Jack D. Dunne, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO
OPERATOR Petroventures, Inc. LEASE NAME Breeden SEC 12 TWP 9S RGE 27 (W)
WELL NO 11

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing and
shut-in pressures, and recoveries.Show Geological markers,
logs run, or other
Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <u>X</u> Check if samples sent Geological Survey.			Stn Cr1	2293 (+ 396)
			B/Stn Cr1	2328 (+ 361)
			Top	3596 (- 907)
			Oread	3767 (-1078)
			Heeb	3809 (-1120)
			Tor	3829 (-1140)
Sand and shale	0	2705	Lans	3848 (-1159)
Lime and shale	2705	4125	B/KC	4072 (-1383)
Rotary total depth	4125		LTD	4126 (-1437)
DST #1 3900-3935, 15-60-60-90, Rec. 375' water & mud, FP 95-153, 118-211, SIP 1147-1136, HH 2109-2087				
DST #2 3950-3956 packer failure				
DST #3 3946-3984 packer failure				
DST #4 3940-4026, 15-60-60-90, Rec. 65' drilling mud, FP 60-86, 86-94, SIP 1255-1196, HH 2095-2078				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	292'	common	220	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD