SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-179-20,841 12-9-27W

County Sheridan

E/2. E/2 .NE. Sec. 12. Twp. 9 Rge. 27. X East / West

3960 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Mickey Well # 1

Field Name

Producing Formation

Elevation: Ground 2630 KB 2635

Operator: License # 5011
Name Viking Resources
Address 217 E. William
Wichita, KS 67202-4005
City/State/Zip

Purchaser None

Operator Contact Person Jim Devlin
Phone 316-262-2502

Contractor: License # 5420
Name White and Ellis Drilling, Inc.

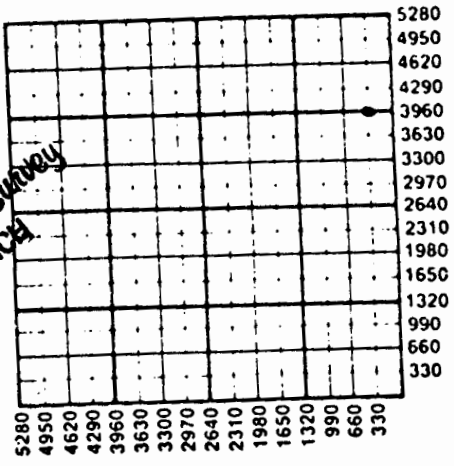
Wellsite Geologist Jim Maloney
Phone 316-262-2502

Designate Type of Completion
X New Well __ Re-Entry __ Workover

__ Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
X Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



OCT 0 2 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

X Groundwater 285' Ft North from Southeast Corner
(Well) 4975 Ft West from Southeast Corner of
Sec 12 Twp 9 Rge 27 __ East X West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
X Mud Rotary __ Air Rotary __ Cable

9-25-85	9-29-85	9-29-85 KCC
Spud Date	Date Reached TD	Completion Date
3998		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 264 feet
Multiple Stage Cementing Collar Used? __ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SIDE TWO

69059

Operator Name ..... Viking Resources ..... Lease Name ..... Mickey ..... Well # ..... 1 .....

Sec. 12 Twp. 9 Rge. 27 ☐ East ☒ West County ..... Sheridan .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Anhydrite	2236 (+399)	
B. Anhydrite	2270 (+365)	
Heebner	3743 (-1108)	
Toronto	3764 (-1129)	
LKC	3786 (-1151)	
Muncie Creek	3902 (-1267)	
RTD	3998 (-1368)	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12¼	8-5/8	20	262	60/40 pozmix	170	2% gel 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity

12-9-27W.

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Viking Resources
217 E. William
Wichita, Kansas 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500, Wichita, Ks. 67202

Lease Name Mickey Well No. 1

Sec. 12 T. 9S R. 27W Spot C E/2 E/2 NE

County Sheridan State Kansas Elevation

Casing Record:

Surface: 8 5/8 @ 262' with 2% gel 3%cc 170 sx.

Production: @ with sx.

Type Well: D & A Total Depth 3998

Drilling Commenced 9-25-85 Drilling Completed 9-30-85

Formation	From	To
Cellar	0	7
Sale, Sand	7	265
Shale	265	1860
Sand	1860	2025
Shale	2025	2320
Shale, Sand, Lime	2320	2659
Sale, Lime	2659	2830
Lime, Shale	2830	3092
Shale, Lime	3092	3275
Lime, Shale	3275	3635
Shale, Lime	3635	3777
Lime	3777	3998

Tops
Anhydrite -2236

OCT 07 1985

State Geological Survey
WICHITA BRANCH