

Ind



13-9-27W

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Lochiel Exploration Ltd. API NO. _____

ADDRESS 1106, 333 - 5th Ave. S.W. COUNTY Sheridan

Calgary, Alberta Canada FIELD _____

*CONTACT PERSON Joseph Yanchula LEASE _____

PHONE (403) 265-8405

PURCHASER KOCH Oil Company WELL NO. Breeden #1

ADDRESS P.O. Box 2256 Wichita, Kansas WELL LOCATION SW NW NE 13-9s-27W

67201 _____

DRILLING CONTRACTOR Challenger Drilling Inc. _____

ADDRESS 340 E. North Belt, Suite 166 _____

Houston, Texas 77060 _____

PLUGGING CONTRACTOR _____

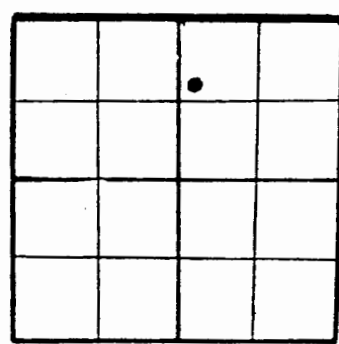
ADDRESS _____

TOTAL DEPTH 4075 PBDT 4075

SPUD DATE 81-08-06 DATE COMPLETED 81-08-17

ELEV: GR 2678 DF _____ KB 2689

KANSAS CORPORATION COMMISSION
WICHITA BRANCH



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	307.68	Common	225	3% Ca Cl ₂ 2% gel
Production	7 7/8	4 1/2	10.5	4054.69	1:1PO ₂	300	10% salt Friction Reducer 0.75%

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

RECEIVED
STATE CORPORATION COMMISSION

AUG 30 1982

CONSERVATION DIVISION
Wichita, Kansas

TEST DATE: _____ PRODUCTION _____

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ A.P.I. Gravity 40

RATE OF PRODUCTION PER 24 HOURS _____ OH _____ Gas _____ Water _____ Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

13-9-27w
P1

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stone Corral (Anhydrite)	2290	2324		
Topeka	3588			
Heebner	3800	3806		
Toronto	3821			
Lansing	3840			
Base Kansas City	4064			
<u>Logs Run</u>				
Compensated Density GRC 3400-4077				
Compensated Acoustic Velocity 3400-4075				
Sidewall Neutron Gamma Guard 0-4051				
<u>Drillstem Tests</u>				
DST#1(Lansing G) 3899-3940 V.O. 90 min. Rec. 184' GIP, 181' clean gassy oil, 129' heavily oil cut mud.				
DST#2 (Lansing K) 4022-4040 V.O. 45 min. Rec. 3 drilling mud.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

PROVINCE _____ CITY _____
~~STATE~~ OF Alberta, COUNTY OF Calgary SS,

Joseph Yanchula OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Manager Engineering & Production FOR Lochiel Exploration Ltd. OPERATOR OF THE Breeden LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 17 DAY OF August 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Joseph Yanchula
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 23 DAY OF August 1982

MICHAEL J. MAJOR
 A Notary Public in and
 for the Province of Alberta
 My Appointment expires at the
 pleasure of the Attorney General

[Signature]
 NOTARY PUBLIC
 MICHAEL J. MAJOR

MY COMMISSION EXPIRES: _____