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# COPY

STATE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 179-20,606-0001

County Sheridan

SW NW NE Sec. 13 Twp. 9S Rge. 27 E X W

4290 Feet from SN (circle one) Line of Section

2310 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, E NW or SW (circle one)

Lease Name Breeden "OWWO" Well # 1

Field Name George, West

**REPRESSURED**  
Reservoir Formation Lansing-Kansas City

Elevation: Ground 2678 KB 2689

Total Depth 4078 (LTD) PBDT 3958

Amount of Surface Pipe Set and Cemented at 307 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1985

feet depth to surface w/ 480 sx cmt.

Drilling Fluid Management Plan REENTRY 95 11-10-97  
(Date must be collected from the Reserve Pk)

Operator: License # 31897

Name: Foundation Resources, LLC

Address P.O. Box 789

Goddard, KS 67052

City/State/Zip \_\_\_\_\_

Purchaser: Koch

Operator Contact Person: Robert Stolzle

Phone (316) 794-3400

Contactor: Name: Plains, Inc.

License: 4072

Wellsite Geologist: Casey Galloway

Design Type of Completion  
New Well XXX Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

Oil  SWD  SLOW  Temp. Abd.  
 Gas XXX ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Lochiel Expl. (Petroventur)

Well Name: Breeden #1

Comp. Date 8/17/81 Old Total Depth 4078'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

6-13-97 Date Reached TD 6-23-97 Completion Date

6/13/97 - OWWO - 6/23/97

Hydrocarbon content \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled off site

Operator Name \_\_\_\_\_

Lease Name WICHITA, KS License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 23 1997

CONSERVATION DIVISION

WICHITA, KS License No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-167 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert Stolzle

Title Member Date 10/23/97

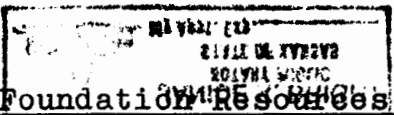
Subscribed and sworn to before me this 23<sup>RD</sup> day of OCTOBER 1997.

Notary Public Janice K. Bright

Date Commission Expires MARCH 26, 2001

K.C.C. OFFICE USE ONLY					
F	<input type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Geologist Report Received			
Distribution					
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input checked="" type="checkbox"/>	Other
(Specify)					





SIDE TWO

Operator Name Foundation Resources, LLC Lease Name Breeden Well # 1

Sec. 13 Twp. 9S Rge. 27  East  West County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.) Test Data Not Available  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.) Previously submitted

List All E.Logs Run: GR/Guard/SWN  
CD/CDL  
CAVL  
CBL 7/15/96  
Temp. Surv. 5/14/97

Name	Top	Datum
Stone Corral	2290	+399
Topeka	3588	-898
Heebner	3800	-1111
Toronto	3821	-1133
Lansing	3840	-1151
Base KS City	4065	-1376

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	307'	Common	225	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	10.5	4064'	1:1 Poz	300	10% salt .75% F.R.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	surface	60-40 pozmix	400	8% gel
<input checked="" type="checkbox"/> Protect Casing	1985'	common	80	3% CaCl
<input type="checkbox"/> Plug Back TD	3170-	15		
<input type="checkbox"/> Plug Off Zone	3233	common	150	3% CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3904-3916' (LKC E-F) orig. comp. Model "R" pkr at 3783' set in tension	1250 gal 15% HCl	3783'
		to isolate perfs & annu	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3783'	3783'	
Date of First, Resumed Production, SLD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
6/15/97 first inj.	SWIW			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval injection zone 3904-3916'

COBA

80169